*'	NM OIL CONSERVATION						
orm 3160-5 August 2007)		UNITED STATE ARTMENT OF THE I REAU OF LAND MANA	NTERIOR	MAR 09		OMB 1 Expires	1 APPROVED NO. 1004-0135 :: July 31, 2010
5		OTICES AND REPO	LLS		5. Lease Serial No. NMNM02887D		
Do not use this form for proposals to drill or to abandoned well. Use form 3160-3 (APD) for suc				re-enteRapCFIVED		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 891000558X	
1. Type of Well 3. Oit Well 4. Gas Well 5. Other						 8. Well Name and No. JAMES RANCH UNIT 111H 	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com						9. API Well No. 30-015-38120	
3a. Address P O BOX 2760 MIDLAND, TX 797			3b. Phone No. Ph: 432-22	(include area code) 1-7379		10. Field and Pool, or QUAHADA RIE	r Exploratory DGE; DEL., SE
		R., M., or Survey Description	1)	· · · ·		11. County or Parish,	and State
Sec 8 T23S R31E I	NŴSE 2000	FSL 1750FEL				EDDY COUNT	Y, NM
12. CHI	ECK APPR	PRIATE BOX(ES) T	O INDICATE	NATURE OF N	OTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISS	SION			TYPE OF	ACTION		
Notice of Intent			🗖 Deep		_	ion (Start/Resume)	Water Shut-Off
Subsequent Report		Alter Casing	—	ure Treat	🗖 Reclam		🗖 Well Integrity
Subsequent Report			New Construct		Recomp	· · · · · · · · · · · · · · · · · · ·	Other Venting and/or Flari
							Tonong unuror ritur
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3. Describe Proposed or Co If the proposal is to deep Attach the Bond under w following completion of testing has been complet determined that the site i BOPCO, LP respect referenced agreeme Lease number/well// NMNM02953C / JAN NMNM02953C / JAN NMNM02887B / JAN NMNM02887D / JAN NMNM02887A / JAN	ompleted Opers ben directionally which the work the involved oper- ted. Final Abar is ready for fina tfully submit- ent. Wells con- API MES RANCH MES RANCH MES RANCH MES RANCH MES RANCH MES RANCH MES RANCH	Convert to Injection tion (clearly state all pertinery or recomplete horizontally, will be performed or provide berations. If the operation re donment Notices shall be fill inspection.) this sundry notice to re ontributing to the flaring ' HUNIT 027W / 30-015-21 UNIT 030W / 30-015-21 UNIT 012H / 30-015-21 UNIT 015-S / 30-015-31 UNIT 110H / 30-015-31 UNIT 111H / 30-015-31	Plug nt details, includir give subsurface la the Bond No. on sults in a multiple ed only after all re eport the volur volume are as 31033-00-C1 2162-00-C2 2162-00-S03 88115-00-S1	Back g estimated starting ocations and measu file with BLM/BIA completion or reco quirements, includi ne flared for 90- i follows:	Water D date of any pr ed and true ve Required sub mpletion in a r ng reclamation	Pisposal oposed work and approximate rical depths of all pertin sequent reports shall be tew interval, a Form 316 h, have been completed, i	timate duration thereof, ent markers and zones, filed within 30 days 0-4 shall be filed once
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Additional data for EC transaction #227624 that would not fit on the form

32. Additional remarks, continued

NMNM02887A / JAMES RANCH UNIT 124H / 30-015-38113-00-S1 // NMNM02887A / JAMES RANCH UNIT 79 / 30-015-31056-00-C1 NMNM02887A / JAMES RANCH UNIT 79B / 30-015-31056-00-C2 NMNM02952A / JAMES RANCH UNIT 140H / 30-015-39809-00-S1 // NMNM02952A / JAMES RANCH UNIT 141H / 30-015-39972-00-S1 //

Intermittent flaring was necessary due to restricted pipeline capacity at respective sales points.

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Total of 45696 MCF was flared for the period Jan-March 2013

January - 12604 MCF February - 20481 MCF March - 12611 MCF

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State of New Mexico Commissioner of Public Lands

COMMISSIONER'S OFFICE

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

CERTIFIED MAIL RETURN RECEIPT REQUESTED

June 10, 2015

Aubrey Dunn

COMMISSIONER

Devon Energy Production Company, L.P. 333 West Sheridan Ave. Oklahoma City, OK 73102-5010

ATTN: Mr. Ed Slovacek

RE: Devon Energy Production Company, L.P. State Leases

Dear Mr. Slovacek:

Thank you for your attention to our letter of April 27, 2015 regarding the above subject. The New Mexico State Land Office has received an email from Ms. Kathy Blick which provided us further information. Please disregard that letter. We apologize for any inconvenience it may have caused. After further research, we have made the following determinations:

- 1. VB-1364-0, Divide 3 State Com #1H; diligent progress is not being made on this lease and it will be terminated on 4/30/2016.
- 2. VB-1788-2, Sea Snake 35 St. #3H; diligent progress is not being made on this lease and it will be terminated on 4/30/2016.
- 3. VB-1822-1, Boss Hogg 15 St. Com #1H; diligent progress is not being made on this lease and it will be terminated on 4/30/2016.
- 4. VB-1864-0, Solid State 30 #1; diligent progress is not being made on this lease and it will be terminated on 4/30/2016.

If you have any questions, please do not hesitate to contact Ed Martin at 505-827-5746 or <u>emartin@slo.state.nm.us</u>

NEW MEXICO STATE LAND OFFICE

Aubrev Dunn/

NM OIL CONSERVATION

RECEIVED

JUN 19 2015

Aubrey Dunn Commissione Public Lands

AD/em cc: Cari Allen, Devon Energy Production Company, L.P. Ken Gray, Devon Energy Production Company, L.P. Bureau of Land Management, ATTN: Ed Fernandez, Carlsbad District New Mexico Oil Conservation Division, Hobbs and Artesia District Offices

NEMOCD