	August 2007) Di abi	BUNDRY I	UNITED STATES PARTMENT OF THE I JREAU OF LAND MANA NOTICES AND REPO s form for proposals to I. Use form 3160-3 (AP	NTERIOR GEMENT RTS ON WEI	LS Ar	IOCD tesia	OMB N Expires: 5. Lease Serial No. NMLC061616A 6. If Indian, Allottee o	
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.						<ol><li>If Unit or CA/Agre</li></ol>	ement, Name and/or No.
	I. Type of Well						8. Well Name and No. POKER LAKE 42	
	2. Name of Operator BEPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com						9. API Well No. 30-015-21095-00-S1	
	3a. Address	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory CORRAL CANYON			
	MIDLAND, TX 7	<u> </u>			H. County or Parish,	and State		
	4. Location of Well ( <i>Footuge, Sec., T., R., M., or Survey Description</i> ) Sec 10 T25S R30E SWNE 1980FNL 1980FEL					·	EDDY COUNTY	
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
_	TYPE OF SUBMISSION TYPE OF ACTION						· · · · · · · · · · · · · · · ·	
	□ Notice of Intent			Deepe	n	Product	ion (Start/Resume)	U Water Shut-Off
	<ul> <li>Subsequent Rep</li> </ul>		Alter Casing	🗖 Fractu		🗖 Reclam		U Well Integrity
	- , .		Casing Repair Change Plans	_	Construction	C Recomp	olete arily Abandon	Other Venting and/or Flar
	Final Abandonment Notice		Convert to Injection	<ul> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>		U Vater E		ng
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## Additional data for EC transaction #289171 that would not fit on the form

32. Additional remarks, continued

October - 222 MCF November - 1010 MCF December - 284 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports

Gas production is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations