•	Ĩ	UNITED STATES NMOCE DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC061616A			
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name				
	abandoned well. Use form 3160-3 (APD) for such proposals.								
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agre	ement, Name and/or No.			
	I. Type of Well			8. Well Name and No. POKER LAKE 42					
	2. Name of Operator	TRACIE J CHERRY			9. API Well No.				
	BEPCOLP	asspet.com		30-015-21095-00-S1					
	3a. Address MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory CORRAL CANYON			
	4. Location of Well (Footage, Sec.,)			11. County or Parish,	and State			
	Sec 10 T25S R30E SWNE 1				EDDY COUNT	r. NM			
						,			
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
	TYPE OF SUBMISSION	1	TYPE OF ACTION						
		Acidize	· · · · · · · · · · · · · · · · · · ·			on (Start/Resume)	□ Water Shut-Off		
	Notice of Intent	☐ Alter Casing	Fracture T	reat	🗖 Reclama	tion	□ Well Integrity		
	🕆 🛛 Subsequent Report	Casing Repair	New Construction		Recomplete		🛛 Other		
	Final Abandonment Notice Change Plans		Plug and Abandon		Temporarily Abandon		Venting and/or Fla		
		Convert to Injection	Plug Back		UWater Disposal				
	13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)								
	BOPCO, LP respectfully submits this sundry for Subsequent Report of Flaring for 90-days, October-December 2014.								
	Wells going to this battery an	ARTESIA DISTRICT							
	POKER LAKE UNIT 042 / 30 POKER LAKE UNIT 079 / 30 POKER LAKE UNIT 347H / 3	FICLE	TOLON OCT 0 5						
	Intermittent flaring was necessary due to restricted pipeline capacity. Total of 1516 MCF was flared.								
	14. Thereby certify that the foregoing is true and correct. Electronic Submission #289171 verified by the BLM Well Information System								
	For BEPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/14/2015 (15JAS052955)								
	Com	mitted to AFMSS for process	Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST						
		mitted to AFMSS for process	Title	REGULA					
	Name (Printed/Typed) TRACIE	mitted to AFMSS for process J CHERRY		ACC	EPTED	FOR/RECOR			
;	Name (Printed/Typed) TRACIE	mitted to AFMSS for process J CHERRY Submission)	Date	ACC	EPTED				
;	Name (Printed/Typed) TRACIE	mitted to AFMSS for process J CHERRY	Date	ACC	EPTED				
:	Name (Printed/Typed) TRACIE	mitted to AFMSS for process J CHERRY Submission)	Date	ACC	EPTED	F ont	Date_		
	Name (Printed/Typed) TRACIE Signature (Electronic	mitted to AFMSS for process J CHERRY Submission) THIS SPACE FO ed. Approval of this notice does quitable title to those rights in the	R FEDERAL OR Title	ACC 01/23/20 STATE C BI	EPTED		M.		
	Name (Printed/Typed) TRACIE Signature (Electronic	mitted to AFMSS for process J CHERRY Submission) THIS SPACE FO ed. Approval of this notice does nuitable title to those rights in the luct operations thereon. 3 U.S.C. Section 1212, make it a of	Date R FEDERAL OR Title not warrant or subject lease Offic prime for any person kn	ACC 01/23/20 2 STATE C Bl c owingly and	EP VED	ND MCCAGEMENT	Date_		

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Additional data for EC transaction #289171 that would not fit on the form

32. Additional remarks, continued

October - 222 MCF November - 1010 MCF December - 284 MCF

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Gas was metered prior to flare and flared amounts reported on monthly production reports

Gas production is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations