Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 Lease Serial No.

NMLC070341

BORGAU OF LAND MANAGEMENT	5.
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	

abandoned well. Use form 3160-3 (AP	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instru	7. If Unit or CA/Agreement, Name and/or No. NMNM71016N				
Type of Well ☐ Gas Well ☐ Other Other		8. Well Name and No. POKER LAKE UNIT CVX JV RR 003H			
2. Name of Operator Contact: BOPCO LP E-Mail: tjcherry@t	TRACIE J CHERRY passpet.com	9. API Well No. 30-015-37800-00-S1			
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory CORRAL CANYON			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		11. County or Parish, and State			
Sec 19 T25S R30E SESE 100FSL 475FEL		EDDY COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO	D INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA			

TYPE OF SUBMISSION		TYPE O	F ACTION .	· · · · · ·
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other Venting and/or Flari

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed or Completed Operation (clearly state an pertnent delans, including estimates starting date of any proposed work and approximate duration increase. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Subsequent Report of Flaring for 90-days, October-December 2014.

Wells going to this battery are as follows:
POKER LAKE UNIT CVX JV RR 003H / 30-015-37800
POKER LAKE UNIT CVX JV RR 004H / 30-015-38357

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 1534 MCF was flared.

October - 1 MCF November - 1085 MCF

for record NMOCD

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 0.5 2015

RECEIVED

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #289169 verifie For BOPCO LP, so Committed to AFMSS for processing by JENN	nt to th	ne Carlsbad		_	,	27SE)			
Name (Printed/Typed)	TRACIE J CHERRY	Ţitle	REGULATO							<u> </u>
Signature	(Electronic Submission)	Date	01/23/2015	!	JEP/	16/0	FUR /	IXE.	YORO	
	THIS SPACE FOR FEDERA	L OR	STATE OF	FICE	U\$F	SEP	1.8/21	01/		
Approved By		Title		į	bi	~/ ~/			o The	W
Conditions of approval, if ar certify that the applicant hole	by, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office		-9 7	CAR	SBAØ	FIELD O	FFICE	EIN	
Title 18 U.S.C. Section 1003 States any false, fictitious	and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w	rson kno ithin its j	wingly and will urisdiction.	fully to	make t	any de	partment	or agen	of the	United

Additional data for EC transaction #289169 that would not fit on the form

32. Additional remarks, continued

December - 448 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.