Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	MeCD
D	rtesia

FORM APPROVED OMB NO. 1004-0135

			2010
ease Serial Na	١ .	 	

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC068545  6. If Indian, Allottee of			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
		891000303F						
Type of Well     Gas Well □ Oil		8. Well Name and No. POKER LAKE UNIT 184						
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-31990-0	9. API Well No. 30-015-31990-00-S1		
3a. Address P O BOX 2760' MIDLAND, TX, 79702	3OX 2760' [ Ph: 432-221-7379					10. Field and Pool, or Exploratory NASH DRAW-DELAWARE		
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	)			11. County or Parish,	11. County or Parish, and State		
Sec 6 T24S R30E SWNE 1700FNL 1850FEL					EDDY COUNTY	′, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	DINDICATI	E NATURE OF I	NOTICE,	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			N .					
. □ Notice of Intent	☐ Acidize	□ Dec	pen	☐ Prod	uction (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	🗖 Fra	cture Treat	□ Recl	amation	■ Well Integrity		
Subsequent Report	Casing Repair	☐ Nev	v Construction	☐ Reco	omplete	` <b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plu	ig and Abandon     Temporarily A		porarily Abandon	Venting and/or Flari		
•	Convert to Injection	□ Plu	ig Back 🔲 Water D		er Disposal	···b		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm	k will be performed or provide operations. If the operation re- landonment Notices shall be fil- nal inspection.)	the Bond No. o sults in a multip ed only after all	n file with BLM/BI/ le completion or reco requirements, includ	A. Required ompletion in ling reclama	subsequent reports shall be the new interval, a Form 3160 stion, have been completed, a	filed within 30 days )-4 shall be filed once		
December 2014.  Wells going to this battery are	as follows:							
POKER LAKE UNIT 137 / 30-1 POKER LAKE UNIT 140 / 30-1 POKER LAKE UNIT 141 / 30-1 POKER LAKE UNIT 144 / 30-1 POKER LAKE UNIT 145 / 30-1 POKER LAKE UNIT 146 / 30-1 POKER LAKE UNIT 149 / 30-1	015-29715-00-S1 015-29876-00-S1 015-30039-00-S1 015-30541-00-S1 015-31006-00-S1 015-31007-00-S1	SCOP 1	10/6/15 and for record	NM i	OIL CONSERVATION ARTESIA DISTRICT  OCT 0 5 2015  RECEIVED	ON.		
14. I hereby certify that the foregoing is	true and correct			····	· · · · · · · · · · · · · · · · · · ·			
, , ,	Electronic Submission #2	OPCO LP, se	nt to the Carlsba	d	7 1			
Name (Printed/Typed) TRACIE J					SERTED FOR RE	CORD		
Signature (Electronic S	ubmission)		Date 01/23/20					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	use 1 8/2015	The Short		
Approved By			Title	BUI	YEAU OF LAND MANAGE CARLSBAD FIELD OF FIC	MENT Date		
onditions of approval, if any, are attached ertify that the applicant holds legal or equi hich would entitle the applicant to conduc	table title to those rights in the		Office	-	THE STATE OF THE			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #289176 that would not fit on the form

## 32. Additional remarks, continued

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POKER LAKE UNIT 152 / 30-015-31415-00-S1
POKER LAKE UNIT 154 / 30-015-31686-00-S1
POKER LAKE UNIT 155 / 30-015-31687-00-S1
POKER LAKE UNIT 161 / 30-015-31318-00-S1
POKER LAKE UNIT 163 / 30-015-31318-00-S1
POKER LAKE UNIT 164 / 30-015-33137-00-S1
POKER LAKE UNIT 165 / 30-015-31334-00-S1
POKER LAKE UNIT 167 / 30-015-31696-00-S1
POKER LAKE UNIT 168 / 30-015-34341-00-S1
POKER LAKE UNIT 177 / 30-015-33161-00-S1
POKER LAKE UNIT 184 / 30-015-31990-00-S1
POKER LAKE UNIT 186 / 30-015-31990-00-S1
POKER LAKE UNIT 263 H / 30-015-35115-00-S1
POKER LAKE UNIT 264 / 30-015-34946-00-S1
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Intermittent flaring was necessary due to restricted pipeline capacity. Total of 107 MCF was flared.

October - 0 MCF November - 0 MCF December - 107 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.

Gas production is commingled at one flare point to reduce the number of flare stacks that would be needed for individual well locations.