Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandanad wall. Usa form 2160 2 (ARD) for such proposals

Do not use th	is form for proposals to di	all and a second of the	*			
abandoned we	6. If Indian, Allott	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/A NMNM71016	7. If Unit or CA/Agreement. Name and/or No. NMNM71016X				
Type of Well		8. Well Name and No. PKER LAKE UNIT 411H				
Name of Operator BOPCO LP	Contact: TF E-Mail: tjcherry@bas	RACIE J CHERRY spet.com	9. API Well No. 30-015-3993	00		
3a. Address P O BOX 2760 MIDLAND, TX 79702		8b. Phone No. (include area code Ph: 432-221-7379		, or Exploratory E; DELAWARE, S.		
4. Location of Well (Footage, Sec., T		11. County or Pari	11. County or Parish, and State			
Sec 28 T24S:R31E Mer NMP	NWNW 1000FNL 1850FEL		EDDY COUN	EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
7	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari		
	□ Convert to Injection	□ Plug Back	■ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fin	k will be performed or provide the operations. If the operation result andonment Notices shall be filed o	s in a multiple completion or rec	ompletion in a new interval, a Form 3	be filed within 30 days 3160-4 shall be filed once		
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Additional data for EC transaction #258453 that would not fit on the form

32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 48418 MCF was flared for the period July - September 2013

July - 1667.1 MCF August - 10830 MCF September - 20917 MCF

All wells report of NMNM71016X

Gas was metered prior to flare and flared amounts reported on monthly production reports.