Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Artesia

	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010
5.	Lease Serial No. NMNM0543280A
6	If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an

abandoned we	6. If Indian.	, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well	8. Well Nam HUDSO	ne and No. N FEDERAL 7				
Name of Operator     BOPCO LP	9. API Well 30-015	I No. -31513-00-S1				
3a. Address P O BOX 2760 MIDLAND, TX 79702  3b. Phone No. (include area code) Ph: 432-221-7379				10. Field and Pool, or Exploratory QUAHADA RIDGE		
4. Location of Well (Footage, Sec., T	11. County	11. County or Parish, and State				
Sec 1 T23S R30E SENW 168	EDDY (	EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICA	TE NATURE OF N	NOTIĆE, REPORT, OF	ROTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ [	Deepen	☐ Production (Start/Re	sume)		
■ Subsequent Report		racture Treat	■ Reclamation	■ Well Integrity		
,	- · ·	lew Construction	□ Recomplete	Other Venting and/or Flari		
☐ Final Abandonment Notice		lug and Abandon	☐ Temporarily Abando	on ng		
17.19	Convert to Injection P	lug Back	☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days at the referenced location. Wells producing to this battery are as follows:  Wells going to this battery are as follows:						
HUDSON FEDERAL 007 / 300 HUDSON 1 FEDERAL COM 0 HUDSON 1 FEDERAL COM 0 HUDSON 1 FEDERAL COM 0	NM :	OIL CONSERVATION ARTESIA DISTRICT				
Intermittent flaring was necessary due to restricted pipeline capacity. Total of 20501 MCF was flared for the period July - September 2014  NOV 1 9 2015  Accepted for record RECEIVED						
			NMOCD			
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #275955 verified by the BLM Well Information System  For BOPCO LP, sent to the Carlsbad  Committed to AFMSS for processing by JAMIE RHOADES on 09/08/2015 (13JLD1149SE)						
Name (Printed/Typed) TRACIE C	HERRY	Title REGUL	ATORY ANALYST			
Signature (Electronic S	ubmission)	Date 11/04/20	ACCEPTED FOI	KECORD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	:	Title	m	X XMILINI		
Conditions of approval, if any, are attached	. Approval of this notice does not warrant of table title to those rights in the subject lease at operations thereon.	г	BUREAN OF LAND I	OFFICE		
Title 18 H C C Section 1001 and Title 43 I	1 S.C. Section 1212 make it a crime for any	person knowingly and	willfullultormake to any done	etmont on against of the United		

## Additional data for EC transaction #275955 that would not fit on the form

## 32. Additional remarks, continued

July - 78 MCF August - 11171 MCF September - 9252 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.