	Submit 1 Copy To Appropriate District Office	Didic of New Mexico			Form C-103 Revised July 18, 2013	
	District 1 - (575) 393-QUIV OIL CONSERVATION Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 882FEB 0 9 2016 DIL CONSERVATION DIVISION Bits: Conservation of the conservatio			WELL API NO.		
				30-015-22553 5. Indicate Type of	of Lease	
	District III - (505) 334-6178 12 1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Fran	icis Dr.	STATE	FEE X	
	District IV – (505) 476-3460 RECEIVED 1220 S. St. Francis Dr., Santa Fe, NN 87505			6. State Oil & Ga	s Lease No.	
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name TELEDYNE 17		
	PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other			8. Well Number	1	
- 1	Name of Operator			9. OGRID Number		
	HEVRON U.S.A. INC. LEE ROARK 432-853-1725 Address of Operator 500 SMITH RD. MIDLAND, TX. 79705			4323 10. Pool name or Wildcat. HERROUN RANCH; BRUSHY CANYON		
4. Well Location GPS Y- LAT 32.29564 X-LONG -104.00889						
Unit Letter_N_:660feet from theSOUTH line and1980feet from theWE						
	Section 17 Township	23-S Range n (Show whether DR			County EDDY	
	2,970° GR	II (Show whether DK)	. KK <i>b</i> , K1, UK, elc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PERFORM REMEDIAL WORK PLUG AND			REMEDIAL WORK		
	TEMPORARILY ABANDON		COMMENCE DRI		P AND A X	
	PULL OR ALTER CASING MULTIPLE (DOWNHOLE COMMINGLE	COMPL [CASING/CEMENT	I JOR		
	CLOSED-LOOP SYSTEM				_	
_	OTHER:	og (Clearly state all s	OTHER:	d give newigent date	including estimated data	
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 16" 85# @ 403', TOC SURF. 10 3/4" 45.5# @ 3,589' TOC SURF', 7 5/8" 33, 39# @ 11,404' TOC 2,365' TS, 5 ½" LINER 11,209'-13,351", PERFS 6,428'-6,435', TD 13,352', PB 7,520'.					
02/04/16 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. POOH W/ TBG.						
02/05/16 RIH & SET 7 5/8" CIBP @ 6,350', RIH TO 6,350', CIR WELL W/ SALT GEL.MIX & SPOT 50 SX CL "C" CMT FROM 6,350'-6,150', WOC, TAG @ 6,000'.						
02/06/16 MIX & SPOT 50 SX CL "C" CEMENT FROM 3,635'-3,435', MIX & SPOT 50 SX CL "C" CEMENT FROM 2,850'-2,650', WOC & TAG @ 2,565', PERF @ 450'.						
02/07/16 MIX & CIR 176 SX CL "C" CEMENT FROM 450' BACK TO SURFACE ON BOTH STRINGS. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.						
A	ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED. Approved for plugging of well bore only.					
				of C-103 (Subsection which may be for	ond is retained pending receipt quent Report of Well Plugging) und at OCD Web Page under rd-state.nm.us/ocd.	
S	pud Date:	Rig Release Da	ate:		7	
				·		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	TITLE Agent for Chevron U.S.A. DATE 02 / 09 / 16 Type or print page Monty L McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288					
F	For State Use Only					
	APPROVED BY:					
	Subject C-103					
)			