| Submit 1 Copy To Appropriate District Office | State of New Mexico | | Form C-103 |
|---|---|---|--|
| <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Nati | ural Resources | Revised August 1, 2011 WELL API NO. |
| District II - (575) 748-1283 | OIL CONSERVATION | | WEED ATTINO. |
| 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 | OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 | | | 6. State Oit & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM | , | | or oracional oracional personal oracional oracio |
| 87505 SUNDRY NOTI | CES AND REPORTS ON WELLS | s | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | AB State 647 Battery | |
| 1. Type of Well: Oil Well | Gas Well Other | | 8. Well Number |
| 2. Name of Operator Apache Corporation | | · · · • • · · · · · · · · · · · · · · · | 9. OGRID Number 873 |
| 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | 10. Pool name or Wildcat | |
| 4. Well Location | JUU MIDIANO, TX 79705 | | Yeso |
| Unit Letter N : | feet from the | line and | feet from the line |
| Section 32 | | ange 28E | NMPM County Eddy |
| | 11. Elevation (Show whether DR | | |
| The second of the second second second second | | | has and the second second as a second |
| 12. Check A | Appropriate Box to Indicate N | Nature of Notice, | , Report or Other Data |
| NOTICE OF IN | TENTION TO: | SUE | BSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK | | REMEDIAL WOR | |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DF | |
| | | CASING/CEMEN | |
| _ | | | _ |
| OTHER: Flare Permit | lated operations (Clearly state all | OTHER: | nd give pertinent dates, including estimated date |
| of starting any proposed or ecomp proposed completion or rec | ork). SEE RULE 19.15.7.14 NMA | C. For Multiple Co | ompletions: Attach wellbore diagram of |
| Apache is requesting permission to | o flare gas from the AB State #647 | Battery. Intermitter | nt flaring will occur due to Frontier's inability to |
| take our gas at this battery. Gas w | vill be measured prior to flaring.Wel | lls included in the at | bove battery are as follows: |
| 30-015-39927 AB STATE 647 # | 1 30-015-41493 AB \$ | STATE 647 #9 | |
| 30-015-41500 AB STATE 647 # | | STATE 647 #10 | |
| 30-015-41501 AB STATE 647 # | | STATE 647 #11 | |
| 30-015-41505 AB STATE 647 # 30-015-41502 AB STATE 647 # | | STATE 647 #12 STATE 647 #13 | |
| 30-015-41503 AB STATE 647 # | | STATE 647 #14 | |
| 30-015-41491 AB STATE 647 # 30-015-41492 AB STATE 647 # | | STATE 647 #15 STATE 647 #16 | |
| | | | |
| - | · | | |
| Spud Date; | Rig Release D | Date: | |
| | | | |
| I hereby certify that the information | above is true and complete to the l | best of my knowled | lgc and belief. |
| | · · · · · · · · · · · · · · · · · · · | * | |
| SIGNATURE ISABEL-H | us SM TITLE_ Regu | ulatory Analyst | DATE_02/10/2016 |
| Type or print name Isabel Hudson | E-mail addre | ss: Isabel Hudson@ap | achecorp.com PHONE: (432) 818-1142 |
| For State Use Only | A A | 1 | |
| APPROVED BY: | Ul TITLE DI | 157 Aug | QWISD DATE 2/12/16 |
| Conditions of Approval (if any): | | | • |
| . ~ | IA = I | Onl | 1 |
| 🖈 Sel | Attached | CQA. | 5 |

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III District III District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. ___

• i (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

| А. | Applicant Apache Corporation | | | | | |
|---------------------------------|---|---|---|--|--|--|
| | whose address is1945 Bluestem Road | , Artesia, NM 88210 | | | | |
| | hereby requests an exception to Rule 19.15.13 | | 1 | | | |
| | | for the following described tank battery (or LACT): | | | | |
| | Name of Lease AB State 647 Battery | Name of Pool. Yeso | | | | |
| | Location of Battery: Unit LetterS | SectionTownshipRange | | | | |
| | Number of wells producing into battery | 16 | | | | |
| В. | | barrels per day, the estimated * volume | | | | |
| | of gas to be flared is | MCF; Value per day. | | | | |
| C. | | | | | | |
| D. | Distance Estimated cost of connection | | | | | |
| E. | This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant | | | | | |
| | cannot take our gas at this new battery. This is an extension to the permit that | | | | | |
| | expires 02/29/2016. | | | | | |
| | | | | | | |
| | | | | | | |
| OPERATOR I hereby certify th | nat the rules and regulations of the Oil Conservation | OIL CONSERVATION DIVISION | | | | |
| | en complied with and that the information given above ete to the best of my knowledge and belief. | Approved Until May 31 2016 | | | | |
| Signature | Jeabul Housson | By Reade 1 | | | | |
| Printed Name & Title | Isabel Hudson - Regulatory Analyst | Title DIST PSylewish | • | | | |
| E-mail Addres | sslsabel.Hudson@apachecorp.com | Date 2/12/16 | | | | |
| Date 02/10/2 | 2016 I Telephone No. (432) 818-1142 | * See Attached (OA's | | | | |

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here HU

DATE: 2/12/16

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive - Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd



Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

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