Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. Fréich Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO.	1
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🗸 FEE 🗌	
<u>District IV</u> - (505) 476-3460 1220 S: St. Francis Dr., Sunta Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Na	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			D State 74 Battery	
1. Type of Well; Oil Well Gas Well Other			8. Well Number	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Yeso	
4. Well Location. Unit Letter K	Cook Coom the	ilina ànd	fort from the	lina
Section 35.	feet from the Township 17S Ran	line and nge_28E	feet from the	_line
Section 33	11. Elevation (Show whether DR, 1			7
Land the same of the same				1
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO	SHR	SEQUENT REPORT OF:	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				G 🗆
TEMPORARILY ABANDON				
PULL OR ALTER CASING BOWNING FOR THE PROPERTY OF THE PROPERT	MULTIPLE COMPL	CASING/CEMEN	L JOB 🗀	
DOWNHOLE COMMINGLE	j			
OTHER: Flare Gas		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
• •	to temporarily flare the D State 74 Bat	terv. Wells include	ed in the above battery are as follows:	
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	15-40232			
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*	15-40234 15-40235			
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30-015-40441 30-0	15-40239			
30-015-40231 30-0	15-40136		•	
	'nt natara Da			
Spud Date:	'Rig Release Dat	ie;		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE JSABUL HUDSON TITLE Regulatory Analyst DATE 01/07/2016				
Type or print name_Isabel Hudson E-mail address: isabel.hudson@apachecorp.com PHONE: (432) 818-1142				
For State Use Only				
ADDROVED BY N/) VICO TITLE /) STATE DOUBLE 1/13/2016				
APPROVED BY: // Conditions of Approval (if any):				
	111	111	1015	
* See Attacked COA3				
	y 04 /101 3		_	

District II

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy wither are and Platting Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised August 1, 2011 Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Apache Corporation Applicant Α. 1945 Bluestem Road, Artesia, NM 88210 whose address is hereby requests an exception to Rule 19.15.18.12 for _____ , Yr _____, for the following described tank battery (or LACT): Name of Pool Yeso D State 74 Battery Name of Lease Location of Battery: Unit Letter K Section Township 17S Range Number of wells producing into battery 700 В. Based upon oil production of barrels per day, the estimated * volume 1.2M MCF; Value per day. of gas to be flared is C. Name and location of nearest gas gathering facility: DCP Artesia D. ____Estimated cost of connection ____ Distance This exception is requested for the following reasons: ____ This is for an extension to the E. previous one that will expire January 31, 2016. OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Isabel Hudson - Regulatory Analyst & Title 😞 lsabel.hudson@apachecorp.com 🛶 🛼 E-mail Address

* Gas-Oil ratio test may be required to verify estimated gas volume.

Telephone No.

01/07/2016

& See Attached COA;

(432) 818-1142

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here **MU**_

DATE: 1/13/2016

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach, Division Director Oil Conservation Division



March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.