Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

OMB NO. 1004-013 Expires: July 31, 201 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

NMNM012121
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891005247X	
1. Type of Well Gas Well Other			8. Well Na COTT	8. Well Name and No. COTTON DRAW UNIT 167H	
2. Name of Operator Contact: SARA COOK DEVON ENERGY PRODUCTION CO EMail: sara.cook@dvn.com				9. API Well No. 30-015-41385-00-S1	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code Ph: 405-228-8960	10. Field PADL	10. Field and Pool, or Exploratory PADUCA	
4. Location of Well (Footage, Sec., 7)	11. Count	11. County or Parish, and State		
Sec 25 T24S R31E NESW 23	10FSL 2200FWL		EDDY	EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REPORT, C	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/F	Resume)	
 -	☐ Alter Casing .	□ Fracture Treat	☐ Reclamation	■ Well Integrity	
■ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Aban	don Venting and/or Flari	
	Convert to Injection	☐ Plug Back	■ Water Disposal	iig.	
following completion of the involved testing has been completed. Final At determined that the site is ready for final Devon Energy Production Corrunit 167H battery, due to result we are requesting a period of Estimated amount to be flared 2400 MCFPD (520 BOPD) The following wells contribute Cotton Draw Unit 167H (30-01 Cotton Draw Unit 203H (30-01 Cotton Draw Unit 204H (30-01)	nandonment Notices shall be file nat inspection.) npany, LP respectfully rectricted pipeline capacity a go days, beginning June (depending on daily pipel to the total flare volume: 5-41385) 5-41847) 5-41818)	quests to intermittently flare the trespective sales points. 2, 2015 through August 31, 2 line conditions): SEE A	ing reclamation, have been the COTTON DRAW 1015. TTACHED FO ITIONS OF A	NM OIL CONSERVATION ARTESIA DISTRICT JAN 0 8 2016 RECEIVED	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #308608 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 08/19/2015 (15LJ)/6038E) Name(Printed/Typed) SARA COOK Title REGUEATORY-COMPLANCE ASSOC					
Signature (Electronic S	ubmission)	Date 07/09/2	GEPTED FOR I	RECORD /	
	THIS SPACE FO	R FEDERAL OR STATE	PFFIREUSE 8 20	6/11/1	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent, would entitle the applicant to conduct the conductive of the c	itable title to those rights in the ct operations thereon.	not warrant or subject lease Office	CARLSBAD FIELD OFF		
		to any matter within its jurisdiction.		parametric agency of the Office	