Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July	
Lease Serial No.	
NMNM012121	

SUNDRY NOTICES AND REPORTS ON WELLS

	HO HOES AND HERO				
Do not use the abandoned we	6. If Indian, Allott	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	7. If Unit or CA/A 891005247X	greement, Name and/or No.			
. Type of Well	8. Well Name and COTTON DRA	No. NW UNIT 167H			
Oil Well Gas Well Go					
Name of Operator DEVON ENERGY PRODUC	Contact: TION CO EPMail: sara.cookt	SARA COOK @dvn.com	9. API Well No. 30-015-4138	5-00-S1	
a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310		3b. Phone No. (include area co Ph: 405-228-8960	de) 10. Field and Pool PADUCA	10. Field and Pool, or Exploratory PADUCA	
Location of Well (Footage, Sec.,	T., R., M., or Survey Description	)	11. County or Pari	11. County or Parish, and State	
Sec 25 T24S R31E NESW 2	310FSL 2200FWL		EDDY COUN	NTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	FNOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION		
ma Maria and Pro-	☐ Acidize	☐ Deepen	Production (Start/Resume)	■ Water Shut-Off	
Notice of Intent	☐ Alter Casing .	☐ Fracture Treat	Reclamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	☑ Other	
	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
☐ Final Abandonment Notice	- amanga mana	<del>-</del> -	☐ Water Disposal	ng	
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be fil- final inspection.)	give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re ed only after all requirements, incl	ting date of any proposed work and apparent and true vertical depths of all period. Required subsequent reports shall ecompletion in a new interval, a Form auding reclamation, have been complete.	rtinent markers and zones.  be filed within 30 days 3160-4 shall be filed once	
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