Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Artesia

5. Lease Serial No. NMNM02860

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
						SUBMIT IN TRIPLICATE - Other Instructions on reverse side.
1. Type of Well				8. Well Name and No. POKER LAKE 049		
S Oil Well ☐ Gas Well ☐ Other						
2. Name of Operator Contact: TRACIE J CHERRY BASS ENTERPRISES PRODUCTION @@ail: tjcherry@basspet.com				9. API Well No. 30-015-23430-00-S1		
3a. Address 201 MAIN STREET SUITE 2700 P. D. BOX 2710 Ph. 432-221-7379 FORT WORTH TX 75102-3831 MIN AND TX 75002-3831				10. Field and Pool, or Exploratory NASH DRAW-DELAWARE		
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 17 T24S R30E SWNW 1980FNL 990FWL				EDDY COUNTY, NM		
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO INDIC	CATE NATURE	OF NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐] Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing ☐	☐ Fracture Treat ☐		ation	■ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction [olete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐	☐ Plug and Abandon ☐		arily Abandon	Venting and/or Flaring	
	☐ Convert to Injection ☐] Plug Back	□ Water I	Disposal	-	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from Janary through March, 2015 at the referenced location. Wells producing to this battery are as follows: POKER LAKE UNIT 049 / 300152343000S2 POKER LAKE UNIT 210 / 300153359300S1 POKER LAKE UNIT 210 / 300153359300S1 POKER LAKE UNIT 212 / 300153391500S1 POKER LAKE UNIT 214 / 300153386000S1 POKER LAKE UNIT 216 / 30015338600OS1 POKER LAKE UNIT 216 / 300153386300S1 POKER LAKE UNIT 217 / 300153386300S1 POKER LAKE UNIT 217 / 30015338630OS1 POKER LAKE UNIT 218 / 30015338630OS1 POKER LAKE UNIT 218 / 30015338630OS1 POKER LAKE UNIT 218 / 30015338630OS1 POKER LAKE UNIT 217 / 30015338630OS1 POKER LAKE UNIT 217 / 30015338630OS1						
14. I hereby certify that the foregoing is	Electronic Submission #304801 v	erified by the BLN	/ ! Well Information	System	_	
Comm	For BASS ENTERPRISES PI litted to AFMSS for processing by .	JENNIFER SANCH	Sent to the Carist EZ on 10/09/2015	(16JAS0155BE)		
Name(Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYST			
Signature (Electronic S	ubmission)	Date 06/	ARGEPTEL	FOR RECOR	D _/	
	THIS SPACE FOR FED	ERAL OR STA	TE OFFICE US	SE		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Citle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personal conductions.			y and willfully to ma	MD-MANAGEMENT W FIELD OFFICE	phdy gency of the United	
States any false, fictitious or fraudulent si	tatements or representations as to any ma	tter within its jurisdic	tion//			

Additional data for EC transaction #304801 that would not fit on the form

32. Additional remarks, continued

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POKER LAKE UNIT 218 / 300153398900S1
POKER LAKE UNIT 221 / 300153386400S1
POKER LAKE UNIT 222 / 300153412300S1
POKER LAKE UNIT 226 / 300153410500S1
POKER LAKE UNIT 236 / 300153407200S1
POKER LAKE UNIT 237 / 300153436400S1
POKER LAKE UNIT 217 / 300153385800S1
POKER LAKE UNIT 215 / 300153390100S1
POKER LAKE UNIT 215 / 300153390100S1
POKER LAKE UNIT 260 / 300153446300S1
POKER LAKE UNIT 260 / 300153446700S1
POKER LAKE UNIT 247 / 300153463600S1
POKER LAKE UNIT 299 / 300153559000S1
POKER LAKE UNIT 279 / 300153554900S1
POKER LAKE UNIT 279 / 300153554900S1
POKER LAKE UNIT 240 / 300153554900S1
POKER LAKE UNIT 240 / 300153554900S1
POKER LAKE UNIT 220 / 300153562800S1
POKER LAKE UNIT 220 / 300153562800S1
POKER LAKE UNIT 220 / 300153562800S1
POKER LAKE UNIT 239 / 300153584200S1
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Intermittent flaring was necessary due to restricted pipeline capacity. Total of 2755 MCF was flared.

January - 3 MCF February - 2682 MCF March - 70 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.