Form 3160-5 (August 2007)

June

Total for Battery = 0 mcf

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO, 1004-0135 Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

| | CAPITES SHIP 251, 2010 | | | | | |
|-----|--|--|--|--|--|--|
| | 5. Lease Serial No. NMLC049998A | | | | | |
| | 6. If Indian, Allottee or Tribe Name | | | | | |
| ••• | 7. If Unit or CA/Agreement, Name and/or No. | | | | | |
| | 8. Well Name and No. FOSTER EDDY FEDERAL 15 | | | | | |
| | 4) 4 (N) 331-11 N | | | | | |

| | Ti scring Cara | A Norman Albania | | | | | |
|--|--|--|-----------------------------|--|---------------------------------------|--|--|
| SUBMIT IN TRI | 7. It Onli of CA/Agre | rement, Name and/or No. | | | | | |
| 1. Type of Well | 8. Well Name and No. FOSTER EDDY FEDERAL 15 | | | | | | |
| ☐ Gas Well ☐ Off | FUSTER EDUT I | FEDERAL 13 | | | | | |
| 2. Name of Operator COG OPERATING LLC | . | 9. API Well No. 30-015-37134-00-S1 | | | | | |
| 3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701 | | 3b. Phone No. (include area code) Ph: 432-686-3004 | | 10. Field and Poot, or Exploratory LOCO HILLS | | | |
| 4. Location of Well (Footage, Sec., 7 | | 11. County or Parish, and State | | | | | |
| Sec 17 T17S R31E SWNE 23 | , | EDDY COUNTY, NM | | | | | |
| | | | | | | | |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | | | |
| TYPE OF SUBMISSION TYPE OF ACTION | | | | | | | |
| □ Notice of Intent | ☐ Acidize | □ Deepen | ☐ Production (Start/Resume) | | ☐ Water Shut-Off | | |
| | Alter Casing | ☐ Fracture Treat | ☐ Reclamation | | | | |
| Subsequent Report | ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | | ☑ Other Venting and/or Flari ng | | |
| ☐ Final Abandonment Notice | Change Plans | □ Plug and Abandon | ☐ Temporarily Abandon | | | | |
| | ☐ Convert to Injection | ☐ Plug Back | □ Water Di | sposal | ··o | | |
| 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Ahandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has | | | | | | | |
| Actual gas flared for this battery for 5/6/15 to 8/4/15 is as follows: | | | | | | | |
| (| | | | OIL CONSERVATION ARTESIA DISTRICT | | | |
| May Total for Battery = 9240 mcf | | OCT 3 0 2015 | | | | | |

Total for Battery = 0 mcf 14. I hereby certify that the foregoing is true and correct. Electronic Submission #320714 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2015 (16JAS076ZSE) Name(Printed/Typed) JENNIFER JOHNS Title OPERATIONS ENGINEERING TEC Signature (Electronic Submission) Date 10/20 THIS SPACE FOR FEDERAL OR STAT Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #320714 that would not fit on the form

32. Additional remarks, continued

Aug Total for Battery = 0 mcf

Number of wells flared: (31)

FOSTER EDDY #6 30-015-25981
FOSTER EDDY #10 30-015-26308
FOSTER EDDY #13 30-015-29058
FOSTER EDDY #14 30-015-37136
FOSTER EDDY #15 30-015-37134
FOSTER EDDY #16 30-015-37135
FOSTER EDDY #17 30-015-32580
FOSTER EDDY #18 30-015-39309
FOSTER EDDY #19 30-015-39119
FOSTER EDDY #19 30-015-39120
FOSTER EDDY #20 30-015-39121
FOSTER EDDY #21 30-015-39122
FOSTER EDDY #22 30-015-39122
FOSTER EDDY #24 30-015-39124
FOSTER EDDY #26 30-015-39128
FOSTER EDDY #26 30-015-39139
FOSTER EDDY #27 30-015-39139
FOSTER EDDY #28 30-015-39130
FOSTER EDDY #29 30-015-39130
FOSTER EDDY #31 30-015-39310
FOSTER EDDY #33 30-015-39310
FOSTER EDDY #34 30-015-39340
FOSTER EDDY #35 30-015-39340
FOSTER EDDY #36 30-015-39341
FOSTER EDDY #36 30-015-39341
FOSTER EDDY #37 30-015-39341
FOSTER EDDY #38 30-015-39676
FOSTER EDDY #11 30-015-26231
FOSTER EDDY #88 30-015-26187

Reason: Planned midstream curtailment