

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
**NM OIL CONSERVATION**  
 Energy, Minerals and Natural Resources  
 ARTESIA DISTRICT  
 RECEIVED  
 FEB 7 2016  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011  
 1. WELL API NO.  
 30-015-34285  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Zebu State  
 6. Well Number:  
 1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 COG OPERATING LLC

9. OGRID  
 229137

10. Address of Operator  
 One Concho Center  
 600 W. Illinois Ave. Midland, TX 79701

11. Pool name or Wildcat  
 WC-015 G01 S212402M:Yeso 98162

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	2	21S	24E		3656	North	800	West	Eddy
BII:										

13. Date Spudded 10/5/05  
 14. Date T.D. Reached 11/13/05  
 15. Date Rig Released  
 16. Date Completed (Ready to Produce) 12/23/15  
 17. Elevations (DF and RKB, RT, GR, etc.) 3816' GR

18. Total Measured Depth of Well 10,250  
 19. Plug Back Measured Depth 6000  
 20. Was Directional Survey Made? No  
 21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 5505 - 5609 Lower Blinebry

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65#	175	18-1/2	300sx	
13-3/8	52.5#	290	14-3/4	400sx	
9-5/8	36#	1504	12-1/4	900sx	
5-1/2	17	10250	8-3/4	2250sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5575	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
5505 - 5609 .42 30 holes, Open	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	5505 - 5609 Acidize w/1500 gals 15% acid.
	Frac w/29,596 gals gel, 53,744# 20/40 white sand, 17,297# 20/40 SL.C.

**28. PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
1/12/16	2-1/2" x 1-1/2" x 20' RHBC	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/1/16	24			26	25	55	962
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	70		26	25	55	42.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Flared  
 30. Test Witnessed By  
 Ron Beasley

31. List Attachments  
 C102, C103, C104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *C Jackson*  
 Printed Name Chasity Jackson Title Regulatory Analyst Date 2/12/16  
 E-mail Address cjackson@concho.com

