

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Apache Corporation 303 Veterans Airpark Lane Suite 1000 Midland TX 79705		<sup>2</sup> OGRID Number 873
		<sup>3</sup> Reason for Filing Code/ Effective Date NW/ 01/28/16
<sup>4</sup> API Number 30-015-43249	<sup>5</sup> Pool Name CEDAR LAKE; GLORIETA-YESO	<sup>6</sup> Pool Code [96831]
<sup>7</sup> Property Code <del>308724</del> 315935	<sup>8</sup> Property Name <i>Cedar Lake</i> NFE-FEDERAL	<sup>9</sup> Well Number <i>860</i> # <del>860</del> H

**II. <sup>10</sup>Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	8	17S	31E		1775	SOUTH	25	EAST	EDDY

**<sup>11</sup>Bottom Hole Location**

Ul. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	8	17S	31E		1774	SOUTH	333	WEST	EDDY

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	P	01/28/16			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
252293	Holly Energy Pipeline 311 W Quay / PO Box 1360 Artesia NM 88210	O
221115	Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135	G
<b>NM OIL CONSERVATION</b> ARTESIA DISTRICT FEB 17 2016 RECEIVED		

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
09/01/15	01/28/16	10,304 / <i>5484</i>	10,304	5871-10271	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8" 48# H-40	435'	440 sx Class C		
12-1/4"	9-5/8" 40# J-55	3508'	1500 sx Class C		
8-1/2"	7" 29# L-80, 5-1/2" 20# L-80	5,220, /10,280'	660 sx Class C		
Tubing	2.875	L80			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
01/28/16	01/28/16	02/06/16	24 hrs		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
	414	1845	435	P	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Emily Follis</i>	OIL CONSERVATION DIVISION	
	Approved by: <i>AD Dade</i>	Title: <i>Dist. Supervisor</i>
	Approval Date: <i>2-18-16</i>	
	Pending BLM approvals will subsequently be reviewed and scanned	
Printed name: Emily Follis		
Title: Reg Analyst		
E-mail Address: emily.follis@apachecorp.com		
Date: 02/08/2016	Phone: 432-818-1801	

**NM OIL CONSERVATION**  
 DISTRICT  
 (August 2007)  
**FEB 17 2016**

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

*only copy available for now*

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well.  
 Use Form 3160-3 (APD) for such proposals.

**Bold\*** fields are required.

Section 1 - Completed by Operator	
<b>1. BLM Office*</b> Carlsbad, NM	<b>2. Well Type*</b> OIL
<b>3. Submission Type*</b> <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	<b>4. Action*</b> Production Start-up
Operating Company Information	
<b>5. Company Name*</b> APACHE CORPORATION	
<b>6. Address*</b> 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND TX 79705	<b>7. Phone Number*</b> 432-818-1801
Administrative Contact Information	
<b>8. Contact Name*</b> EMILY _ FOLLIS	<b>9. Title*</b> REGULATORY ANALYST
<b>10. Address*</b> 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND TX 79705	<b>11. Phone Number*</b> 432-818-1801 <b>12. Mobile Number</b> _____
<b>13. E-mail*</b> Emily.Follis@apachecorp.com	<b>14. Fax Number</b> _____
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
<b>15. Contact Name*</b> _____	<b>16. Title*</b> _____
<b>17. Address*</b> _____ _____ _____	<b>18. Phone Number*</b> _____ <b>19. Mobile Number</b> _____
<b>20. E-mail*</b> _____	<b>21. Fax N.</b> _____
Lease and Agreement	
<b>22. Lease Serial Number*</b> NMLC029435B	_____
<b>24. If Unit or CA/Agreement, Name and/or Number</b> _____	<b>25. Field and Pool, or Exploratory Area*</b> CEDAR LAKE;GLORIETA-YESO

*Pending BLM approvals will subsequently be reviewed and scanned*

County and State for Well

26. County or Parish, State\*

EDDY COUNTY NM

Associated Well Information

27. Specify well using one of the following methods:

- a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage
- b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description

<b>Well Name*</b> NFE FEDERAL COM		<b>Well Number*</b> 60H	<b>API Number</b> 30-015-43249
<b>Section</b> 8	<b>Township</b> 17S	<b>Range</b> 31E	<b>Meridian</b>
<b>Qtr/Qtr</b> NESE	<b>N/S Footage</b> 1775 FSL		<b>E/W Footage</b> 25 FEL
<b>Latitude</b>	<b>Longitude</b>	<b>Metes and Bounds</b>	

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Apache Completed this well, as follows: (RR 09/16/2015)

09/16/15 Rig Release, Nipple Down BOP & Set 7" Casing Slips w/Weatherford hand  
 10/29/15 Found well@ 0# PU,SWVL, NU STRIPPER HD,BRK CIRC, DO DV TOOL, CIRC CLEAN, LD SWVL, SISDFN  
 10/30/15 POOH W/TBG & MILL SI SDFN  
 11/02/15 WAITING TO FRAC  
 11/28/15 UNLOAD ACID,BEGIN PRE-FILL OF SAND SDFN  
 11/30/15 TEST CASING @3000 PSI FOR 10 MIN. DEH OPENED @ 3,222 PSI  
 11/30/15 - 12/1/15 START FRAC - ELITE- FRAC BLINEBRY (UPPER) FORMATION FRAC 5871-10,271 (16 STAGES) TD 10,304'  
 PACKERS @ 5871',6170,6422,6720,6973,7271,7524,7822,8075,8373,8626,8919,9182,9468,9761, 10,014  
 TOTAL ACID VOLUME = 2970 Bbl  
 TOTAL SAND = 3,036,020#  
 12/01/15 RDMO FRAC & OTHER EQUIPMENT  
 12/12/15 MIRUSU & REVERSE UNIT,RACK PIPE, FOUND WELL @ 0#, ND FV NU BOP. RIH W/MILL & TBG SDFN  
 12/15/15 MIRU START MILLING SLEEVES  
 12/16/15 POOH W/TBG & MILL SI WELL RDMOSU & EQUIPMENT. ND 10K BOP, CAP WELL. WAIT ON PRODUCTION  
 01/21/16 MIRU, ASSEMBLE SUMMIT ESP,SD DUE TO EXCESSIVE WIND  
 01/22/16 RIH W/SUMMIT ESP,RDMO  
 01/28/16 RUN ELECTRICAL, SET SURFACE, PLUMB INTO BATTERY, TURN OVER TO PRODUCTION - FIRST FLOW -POP

I hereby certify that the foregoing is true and correct.	
<b>29. Name*</b> EMILY_FOLLIS	<b>30. Title</b> REGULATORY ANALYST
<b>31. Date*</b> (MM/DD/YYYY) 02/01/2016 <input type="text" value="Today"/>	<b>32. Signature*</b> <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

Section 2 - System Receipt Confirmation		
<b>33. Transaction</b> 331033	<b>34. Date Sent</b> 02/08/2016	<b>35. Processing Office</b> Carlsbad, NM

Section 3 - Internal Review #1 Status		
<b>36. Review Category</b> _____	<b>37. Date Completed</b> _____	<b>38. Reviewer Name</b> _____
<b>39. Comments</b>  		

Section 4 - Internal Review #2 Status		
<b>40. Review Category</b> _____	<b>41. Date Completed</b> _____	<b>42. Reviewer Name</b> _____
<b>43. Comments</b>  		

Section 5 - Internal Review #3 Status		
<b>44. Review Category</b> _____	<b>45. Date Completed</b> _____	<b>46. Reviewer Name</b> _____
<b>47. Comments</b>  		

Section 6 - Internal Review #4 Status		
<b>48. Review Category</b> _____	<b>49. Date Completed</b> _____	<b>50. Reviewer Name</b> _____
<b>51. Comments</b>  		

Section 7 - Final Approval Status			
52. Disposition	53. Date Completed	54. Reviewer Name	55. Reviewer Title
56. Comments			

**GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

**SPECIFIC INSTRUCTIONS**

- Item 27* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.
- Item 28* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

**NOTICE**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT**

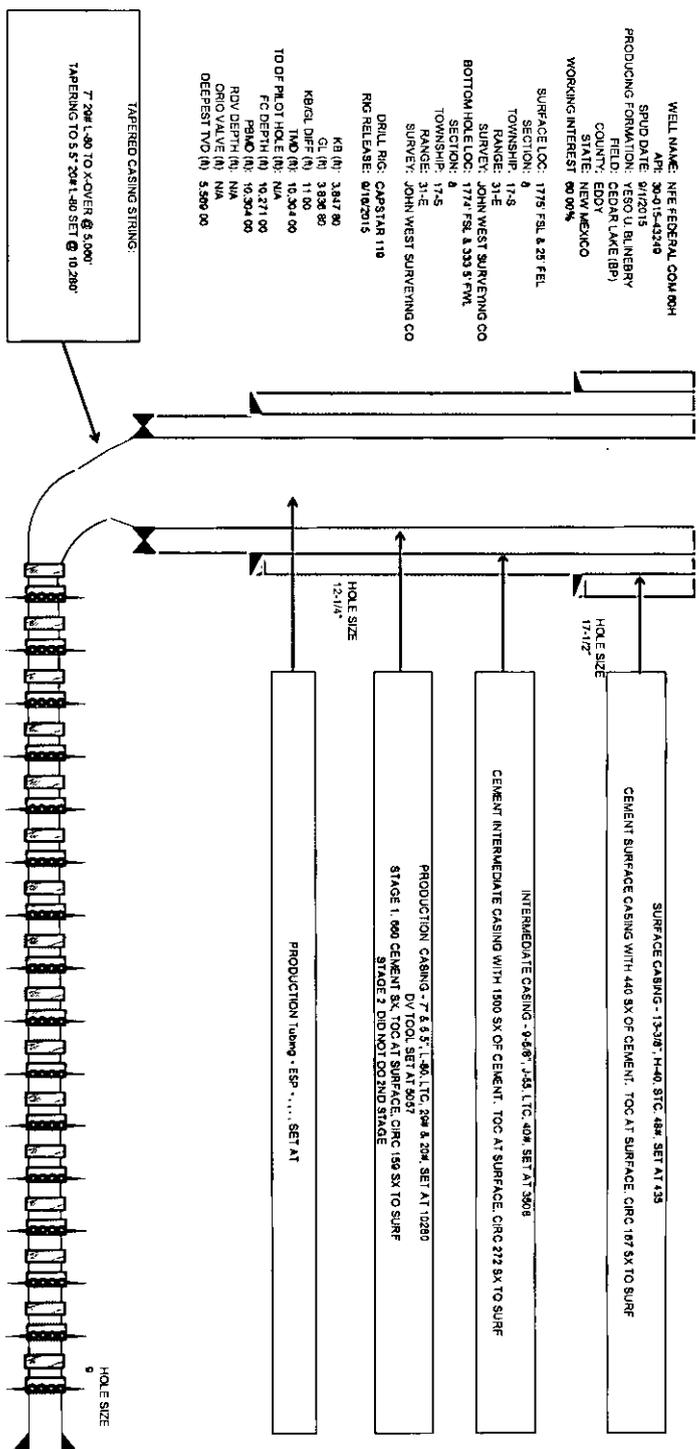
Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-

0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240

WELL NAME: NEE FEDERAL COM 00H  
 AFR: 30-015-43210  
 SPUD DATE: 01/2015  
 PRODUCING FORMATION: YESO U. BLINBERRY  
 FIELD: CEDAR LAKE (BP)  
 COUNTY: EDDY  
 STATE: NEW MEXICO  
 WORKING INTEREST: 00.00%

SURFACE LOC: 1775 FSL & 28 FEL  
 SECTION: 8  
 TOWNSHIP: 14-S  
 RANGE: 31-E  
 SURVEY: JOHN WEST SURVEYING CO  
 BOTTOM HOLE LOC: 1774 FSL & 333 S FWM  
 SECTION: 8  
 TOWNSHIP: 14-S  
 RANGE: 31-E  
 SURVEY: JOHN WEST SURVEYING CO  
 DRILL RIG: CAPSTAR 110  
 RIG RELEASE: 01/02/2015

KR (ft): 3,847.80  
 GL (ft): 3,828.80  
 KBLGL DIFF (ft): 11.00  
 TMO (ft): 10,304.00  
 TD OF PILOT HOLE (ft): N/A  
 FC DEPTH (ft): 10,271.00  
 PBMD (ft): 10,304.00  
 RDV DEPTH (ft): N/A  
 ORO VALVE (ft): N/A  
 DEEPEST TVD (ft): 5,590.00



KOP (ft):  
 LATERAL LENGTH (ft):  
 TD OF PILOT HOLE (ft):

PACKERS & SLEEVES  
 TOP PERF (MD):  
 BOTTOM PERF (MD):

TMO (ft):  
 FC DEPTH (ft):  
 PBMD (ft):  
 RDV DEPTH (ft):  
 ORO VALVE (ft):

LAST UPDATED BY: HILARI GOULO  
 LAST UPDATED: 1/13/2019

COMPLETION:  
 STIMULATION:  
 STATUS:  
 COMMENTS:

PACKERS & SLEEVES - 10 STAGES			
TOTAL ACID (LBS)	TOTAL LIT (LBS)	TOTAL PROPANT (LBS)	MAX WH RATE (bpm)
2.070	71.507	3.034,020	61.00
PRODUCTION METHOD	LIFT TYPE	SETTING DEPTH	MAX WH PRESSURE (PSI)
Pumping	Esp	0	0.224
CROSSOVER SUB @ 5,080'			

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED RECEIVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC029435B

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

2. Name of Operator APACHE CORPORATION Contact: EMILY FOLLIS  
E-Mail: Emily.Follis@apachecorp.com

8. Lease Name and Well No. ~~NFE FEDERAL COM 60H~~

3. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705 3a. Phone No. (include area code) Ph: 432-818-1801

9. API Well No. 30-015-43249

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NESE 1775FSL 25FEL  
At top prod interval reported below NESE 1775FSL 25FEL  
At total depth NESE 1774FSL 333FWL  
*Cedar Lake Federal #860H*

10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-YESO

11. Sec., T., R., M., or Block and Survey or Area Sec 8 T17S R31E Mer

12. County or Parish EDDY COUNTY 13. State NM

14. Date Spudded 09/01/2015 15. Date T.D. Reached 09/16/2015 16. Date Completed  D & A  Ready to Prod. 01/28/2016

17. Elevations (DF, KB, RT, GL)\* 3837 GL

18. Total Depth: MD 10304 TVD 19. Plug Back T.D.: MD 10304 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNGR/CCL RADIAL BOND GR/CCL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	435		440		167	
12.250	9.625 J55	40.0	0	3508		1500		272	
8.500	7.000 L80	29.0	0	5220		660		159	
8.500	5.500 L80	20.0	0	10280					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5333							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLINEBRY	5558	10304	5871 TO 10271			OPEN HOLE PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5871 TO 10271	ACID BBL 2970, TOTAL SAND #3,036,020

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/28/2016	02/06/2016	24	→	414.0	435.0	1845.0	37.0		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→				1050	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

Pending BLM approvals will subsequently be reviewed and scanned  
*ED*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	392	553	ANHYDRITE, DOLOMITE W	RUSTLER	392
SALADO	553	1565	ANHYDRITE, DOLOMITE W	SALADO	553
TANSIL	1565	1701	ANHYDRITE, SALT, DOLO, SS O/GW	TANSIL	1565
YATES	1701	1982	SANDSTONE O/GW	YATES	1701
SEVEN RIVERS	1982	2601	SANDSTONE, DOLO, LIMESTONE O/GW	SEVEN RIVERS	1982
QUEEN	2601	3022	SANDSTONE, DOLO, LIMESTONE O/GW	QUEEN	2601
GRAYBURG	3022	3317	DOLO, LIMESTONE, SS O/GW	GRAYBURG	3022
SAN ANDRES	3317	4853	DOLO, LIMESTONE, SS O/GW	SAN ANDRES	3317

32. Additional remarks (include plugging procedure):

GLORIETA SANDSTONE 4853 - 4921 O/GW  
 PADDOCK DOLOMITE 4921 - 5558 O/GW  
 BLINEBRY DOLOMITE 5558 - TD O/GW

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #331035 Verified by the BLM Well Information System.  
 For APACHE CORPORATION, sent to the Carlsbad**

Name (please print) EMILY FOLLIS Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 02/08/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.