NM OIL CONSERVATION

ARTESIA DISTRICT

FEB 0 8 2016

Submit One Conv. To Angropriate District CEIVED	E 0.103
Submit One Copy To Appropriate District State of New Mexico Office Figure Wingrals and Natural Resour	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-34120
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO	DN 50-013-34120 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	CP State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	0.37/113/
1. Type of Well: Oil Well Gas Well Other	8. Well Number 001
2. Name of Operator Cimarex Energy Co of Colorado	9. OGRID Number 162683
3. Address of Operator	10. Pool name or Wildcat
202 S. Cheyenne Ave, Suite 1000, Tulsa OK 74103	· · · · · · · · · · · · · · · · · · ·
4. Well Location	Empire; Morrow South
Unit Letter P 1310 feet from the S line and 660 feet from the F line	
Section 19 Township 17S Range 29F NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
3655 GR	表。在2018年1月,1917年1月日本
12. Check Appropriate Box to Indicate Nature of Notice, Report or C	Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
)	L WORK ALTERING CASING
	ICE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/	CEMENT JOB
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE NUMBER STATE NOTE DATE 02/03/2016	
TYPE OR PRINT NAME Rhonda Sheldon E-MAIL: rsheldon@cimarex.com PHONE: 918-295-1709	
For State Use Only	
Cili Com al	
APPROVED BY: DATE A 1/2 / TO	
CIA Rolengo	
Da Verger	