| | Stibmit I Copy To Appropriate District State of New Mexico Office NM OIL CONSERVATION | Form C-103 |
|---|--|--|
| • | Office NM OIL CONSERVATION Minerals and Natural Resources | Revised August 1, 2011 WELL API NO. |
| | District II = (575) 393-6161 ARTESIA DISTRICT District II = (575) 748-1283 MAY 9 0 2035 II CONSERNATION DIVISION | 30-015-40525 |
| | District II – (375) 748-1283 81,1 S. First St., Artesia, NM 8821 MAY 20 2015 IL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| | <u>District III</u> - (505) 334-6178 1220 South St. Francis Dr. | STATE S FEE |
| | 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 RECEIVED Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| | District IV – (505) 476-3460 RECEIVED Santa Pe, 1917 87303 1220 S. St. Francis Dr., Santa Fe, NM | 6. State Off & Gas Lease No. |
| | 87505 | |
| ſ | SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| ŀ | (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | WLH G4S Unit |
| | DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | 8. Well Number |
| | PROPOSALS.) | 55 |
| | 1. Type of Well: Oil Well Gas Well Other | |
| | 2. Name of Operator | 9. OGRID Number |
| ŀ | EnerVest Operating, LLC | 143199 |
| | 3. Address of Operator | 10. Pool name or Wildcat |
| | 1001 Fannin St., Suite 800 Houston, TX 77002-6707 | Loco Hills Queen-Grayburg-San Andres |
| ſ | 4. Well Location | |
| | Unit Letter: L 1560 Feet from the South Line and 80 Feet from the West L | ine |
| 1 | | 1 |
| ŀ | Section 2 Township 18S Range 29E | |
| į | 11. Elevation (Show whether DR, RKB, RT, GR, etc. | |
| į | 3510 GR | |
| | · , | |
| | 12. Check Appropriate Box to Indicate Nature of Notice, | Report or Other Data |
| | | |
| | NOTICE OF INTENTION TO: SUB | SEQUENT REPORT OF: |
| | PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR | RK / 🗀 ALTERING CASING 🗆 |
| | | ILLING OPNS. P AND A |
| | | |
| | | 11 JOB LI |
| | DOWNHOLE COMMINGLE | • |
| | OTUGE OTUGE. T | |
| | OTHER: Temp | orarily Abandon |
| - | 13. Describe proposed or completed operations. (Clearly state all pertinent details, ar | ad give pertinent dates, including estimated date |
| | 13. Describe proposed of completed operations. (Clearly state an pertinent details, at | |
| | of starting any managed work) SEE DIJLE 10 15 7 14 NMAC. For Multiple Co | mplotions: Attach wellhors diagram of |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co | mpletions: Attach wellbore diagram of |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. | mpletions: Attach wellbore diagram of |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. | impletions: Attach wellbore diagram of importary Abandoned Status Approved |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co | mpletions: Attach wellbore diagram of |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD | Imporary Abandoned Status Approved Jiniti 3/1/2019 |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. | Imporary Abandoned Status Approved Jiniti 3/1/2019 |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636'' – 2656' is | impletions: Attach wellbore diagram of importary Abandoned Status Approved Unit 3/1/2019 |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD | Imporary Abandoned Status Approved Jiniti 3/1/2019 |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636'' – 2656' is 04/22/2014: POOH w/ rods and pump | impletions: Attach wellbore diagram of lemporary Abandoned Status Approved Unit 3/1/2019 In this well as follows: PROP 3/1/2019 |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636'' – 2656' i 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate v | impletions: Attach wellbore diagram of lemporary Abandoned Status Approved Jiniti 3/1/2019 In this well as follows: PROP 3/1/2019 Well w/ 2% KCl water, POOH w/ tubing. |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636'' – 2656' is 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate vRUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well | impletions: Attach wellbore diagram of lemporary Abandoned Status Approved Jiniti 3/1/2019 In this well as follows: PROP 3/1/2019 Well w/ 2% KCl water, POOH w/ tubing. |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636'' – 2656' i 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate v | impletions: Attach wellbore diagram of lemporary Abandoned Status Approved Jiniti 3/1/2019 In this well as follows: PROP 3/1/2019 Well w/ 2% KCl water, POOH w/ tubing. |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' is 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate was RUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well casing to 600 psi with gauge — good test. | remperory Abandoned Status Approved Jinit 3/1/2019 In this well as follows: PROP 3/1/2019 well w/ 2% KCl water, POOH w/ tubing. I w/SN. NUWH. Prepare well for MIT by PT |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636'' – 2656' is 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate vRUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well casing to 600 psi with gauge — good test. | in this well as follows: PROP 3/1/2019 well w/ 2% KCl water, POOH w/ tubing. I w/SN. NUWH. Prepare well for MIT by PT abmitted. (See attached). |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' i 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate vRUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well casing to 600 psi with gauge — good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart st. EnerVest Operating, LLC respectfully requests 5 years of TA status, from the TA date | in this well as follows: PROP 3/1/2019 well w/ 2% KCl water, POOH w/ tubing. I w/SN. NUWH. Prepare well for MIT by PT abmitted. (See attached). |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636'' – 2656' is 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate vRUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well casing to 600 psi with gauge — good test. | in this well as follows: PROP 3/1/2019 well w/ 2% KCl water, POOH w/ tubing. I w/SN. NUWH. Prepare well for MIT by PT abmitted. (See attached). |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' i 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate vRUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well casing to 600 psi with gauge – good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart sure EnerVest Operating, LLC respectfully requests 5 years of TA status, from the TA date production potential. | remperory Abandoned Status Approved Jinii 3 1 2019 In this well as follows: PROP 3 1 2019 Well w/ 2% KCl water, POOH w/ tubing. I w/SN. NUWH. Prepare well for MIT by PT Abmitted. (See attached). The of 04/23/2014, in order to further evaluate |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' i 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate vRUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well casing to 600 psi with gauge — good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart st. EnerVest Operating, LLC respectfully requests 5 years of TA status, from the TA date | remperory Abandoned Status Approved Jinii 3 1 2019 In this well as follows: PROP 3 1 2019 Well w/ 2% KCl water, POOH w/ tubing. I w/SN. NUWH. Prepare well for MIT by PT Abmitted. (See attached). The of 04/23/2014, in order to further evaluate |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' i 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate vRUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well casing to 600 psi with gauge – good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart sure EnerVest Operating, LLC respectfully requests 5 years of TA status, from the TA date production potential. | remperory Abandoned Status Approved Jinii 3 1 2019 In this well as follows: PROP 3 1 2019 Well w/ 2% KCl water, POOH w/ tubing. I w/SN. NUWH. Prepare well for MIT by PT Abmitted. (See attached). The of 04/23/2014, in order to further evaluate |
| | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' i 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate vRUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well casing to 600 psi with gauge – good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart sure EnerVest Operating, LLC respectfully requests 5 years of TA status, from the TA date production potential. | remperory Abandoned Status Approved Jinii 3 1 2019 In this well as follows: PROP 3 1 2019 Well w/ 2% KCl water, POOH w/ tubing. I w/SN. NUWH. Prepare well for MIT by PT Abmitted. (See attached). The of 04/23/2014, in order to further evaluate |
| _ | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' i 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate v RUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in wel casing to 600 psi with gauge — good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart st EnerVest Operating, LLC respectfully requests 5 years of TA status, from the TA date production potential. Spud Date: 11/07/2012 Rig Release Date: | inhi 3/1/2019 Inhi 3/1/2019 In this well as follows: PROP |
| _ | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' i 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate vRUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well casing to 600 psi with gauge – good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart sure EnerVest Operating, LLC respectfully requests 5 years of TA status, from the TA date production potential. | inhi 3/1/2019 Inhi 3/1/2019 In this well as follows: PROP |
| _ | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' i 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate v RUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in wel casing to 600 psi with gauge — good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart st EnerVest Operating, LLC respectfully requests 5 years of TA status, from the TA date production potential. Spud Date: 11/07/2012 Rig Release Date: | inhi 3/1/2019 Inhi 3/1/2019 In this well as follows: PROP |
| • | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' i 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate v. RUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in wel casing to 600 psi with gauge — good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart su EnerVest Operating, LLC respectfully requests 5 years of TA status, from the TA date production potential. Spud Date: 11/07/2012 Rig Release Date: 11/16/2012 | inthis well as follows: PROP 3/1/2019 In this well as follows: PROP 3/1/2019 Well w/ 2% KC! water, POOH w/ tubing. I w/SN. NUWH. Prepare well for MIT by PT Abmitted. (See attached). The of 04/23/2014, in order to further evaluate ge and belief. |
| • | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' i 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate v RUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in wel casing to 600 psi with gauge – good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart su EnerVest Operating, LLC respectfully requests 5 years of TA status, from the TA date production potential. Spud Date: 11/07/2012 Rig Release Date: 11/16/2012 | inhi 3/1/2019 Inhi 3/1/2019 In this well as follows: PROP |
| _ | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' is 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate of RUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well casing to 600 psi with gauge — good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart surface of Comparing, LLC respectfully requests 5 years of TA status, from the TA date production potential. Spud Date: 11/07/2012 Rig Release Date: 11/16/2012 I hereby certify that the information above is true and complete to the best of my knowled. SIGNATURE Appendix December 11/11/11/11/11/11/11/11/11/11/11/11/11/ | inthis well as follows: PROP 3/1/2019 In this well as follows: PROP 3/1/2019 Well w/ 2% KCl water, POOH w/ tubing. I w/SN. NUWH. Prepare well for MIT by PT Abmitted. (See attached). The of 04/23/2014, in order to further evaluate ge and belief. |
| _ | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' is 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate of RUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well casing to 600 psi with gauge — good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart sure EnerVest Operating, LLC respectfully requests 5 years of TA status, from the TA date production potential. Spud Date: 11/07/2012 Rig Release Date: 11/16/2012 I hereby certify that the information above is true and complete to the best of my knowled. SIGNATURE Language — E-mail address: sdoescher@enervest.net | inthis well as follows: PROP 3/1/2019 In this well as follows: PROP 3/1/2019 Well w/ 2% KC! water, POOH w/ tubing. I w/SN. NUWH. Prepare well for MIT by PT Abmitted. (See attached). The of 04/23/2014, in order to further evaluate ge and belief. |
| _ | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' is 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate of RUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well casing to 600 psi with gauge — good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart surface of Comparing, LLC respectfully requests 5 years of TA status, from the TA date production potential. Spud Date: 11/07/2012 Rig Release Date: 11/16/2012 I hereby certify that the information above is true and complete to the best of my knowled. SIGNATURE Appendix December 11/11/11/11/11/11/11/11/11/11/11/11/11/ | inthis well as follows: PROP 3/1/2019 In this well as follows: PROP 3/1/2019 Well w/ 2% KCl water, POOH w/ tubing. I w/SN. NUWH. Prepare well for MIT by PT Abmitted. (See attached). The of 04/23/2014, in order to further evaluate ge and belief. |
| _ | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' is 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate v RUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well casing to 600 psi with gauge — good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart st. EnerVest Operating, LLC respectfully requests 5 years of TA status, from the TA date production potential. Spud Date: 11/07/2012 Rig Release Date: 11/16/2012 Thereby certify that the information above is true and complete to the best of my knowled. SIGNATURE Description Title: Agent Description Title: Agent Description Type or print name Shelly Doescher E-mail address: sdoescher@enervest.net For State Use Only | inhi 3/1/2019 Inhi 3/1/2019 In this well as follows: PROP |
| _ | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' is 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate of RUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well casing to 600 psi with gauge — good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart sure EnerVest Operating, LLC respectfully requests 5 years of TA status, from the TA date production potential. Spud Date: 11/07/2012 Rig Release Date: 11/16/2012 I hereby certify that the information above is true and complete to the best of my knowled. SIGNATURE Language — E-mail address: sdoescher@enervest.net | inthis well as follows: PROP 3/1/2019 In this well as follows: PROP 3/1/2019 Well w/ 2% KCl water, POOH w/ tubing. I w/SN. NUWH. Prepare well for MIT by PT Abmitted. (See attached). The of 04/23/2014, in order to further evaluate ge and belief. |
| _ | of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 4/10/2014: Notice of Intention to TA this well approved by NMOCD EnerVest Operating, LLC temporarily abandoned the perforations @ 2636" – 2656' is 04/22/2014: POOH w/ rods and pump 04/23/2014: MIRU work over rig. NDWH, NUBOP, tag PBTD @ 2710'. Circulate v RUWL, set CIBP @ 2575'; dump 20' cement on top of CIBP. Left 1 jt. tubing in well casing to 600 psi with gauge — good test. 05/14/2015: Perform MIT test, witnessed by Richard Inge of NMOCD. MIT chart st. EnerVest Operating, LLC respectfully requests 5 years of TA status, from the TA date production potential. Spud Date: 11/07/2012 Rig Release Date: 11/16/2012 Thereby certify that the information above is true and complete to the best of my knowled. SIGNATURE Description Title: Agent Description Title: Agent Description Type or print name Shelly Doescher E-mail address: sdoescher@enervest.net For State Use Only | mpletions: Attach wellbore diagram of iemporary Abandoned Status Approved July 3/1/2019 In this well as follows: PROP 3/1/2019 well w/ 2% KCl water, POOH w/ tubing. I w/SN. NUWH. Prepare well for MIT by PT abmitted. (See attached). e of 04/23/2014, in order to further evaluate ge and belief. PHONE: 505-320-5682 |