Submit I Copy To Appropriate District Office	State of New M			Form C-103
District I - (575) 393-6161	Energy, Minerals and Na	tural Resources	WELL ABINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II ~ (575) 748-1283			WELL API NO.	015-00406
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of L.	ease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE [FEE 🔯	
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	8/303	6. State Oil & Gas Lo	ease No.
87505			300597	
	CES AND REPORTS ON WELL		7. Lease Name or Ur	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSEDIFFERENT RESERVOIR. USE "APPLIC			CRAWFORD	26
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other			8. Well Number 1	
2. Name of Operator			9. OGRID Number	!
CIMAREX ENERGY CO OF COLORADO			162683	
3. Address of Operator			10. Pool name or Wildeat	
202 \$. CHEYENNE AVE, #1000, TULSA OK 74103			WHITE CITY	(;PENN (GAS)
4. Well Location				
Unit Letter :	1980 feet from the S	line and19		
Section 26	Township 24S I	Range 26E		ounty EDDY
	· '	K, KAB, KI, GK, eic.)		
The second secon	3250 GR	<u> </u>	K = sector in the sector	C. C
12. Check A	appronnin' -od	ature of Notice.	Report or Other Da	ta
	is returned	1	·	
PERFORM - NMOCD who	SU Mell		SEQUENT REPO	RTOF; TERING CASING □
12. Check Appropriate ature of Notice, Report or Other I NOTICE when well is returned PERFORM Notify NMOCD when well is returned Notify Notify Notify Notify Notify Notify Notify PULL' aroduction PULL' aroduction				ND A
PULL' to production		, CASING/CEMENT	_ _	
DOMV fo by	•		_	
CLOSE		DID	IELINIE MAAINEENI	
OTHER.	atad operations. (Clearly state all		ELINE MAINTEN	
13. L. or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of mutung any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion				
12-15-15				
Cimarex respectfully requests approval to shut-in production for the Crawford 26 #1 well due to				
pipeline maintenance and pipeline section replacements of the Transwestern Pipeline. Transwestern				
anticipates the maintenance project to be completed by January 1, 2017. Cimarex is reviewing other				
delivery point options with DCP. Other delivery point routes may require DOT compliance work which				
could take several months to complete. When an alternate route is determined and wells are returned				
to production a sundr	y will be submitted for ap	proval.		
	•	•		OIL CONSERVATION
			NW	ARTESIA DISTRICT
		·		
Spud Date:	Rig Release I	Date:		FEB 2 2 2016
I hereby certify that the information a	shove in two and complete to the	boot of my knowledge	and belief	RECFIVED
1 hereby certify that the information a	100Ve is true and complete to the	best of my knowledge	and benef.	
/) ala	11. 101			
SIGNATURE - MINIO	Shulden THILE RE	gulatory Techni	cian DATE	Feb 16, 2016
Type or print name Rhonda She			marex.com PHON	p. 918-295-1709
For State Use Only		55. 15HCIGOTIQUO	THUR.	D. <u>010-200-1100</u>
\mathcal{A}/\mathcal{N}	10) - The same	-C -A	2/2/11
APPROVED BY: 01000	TITLE L	115 ON PEN	SM DATE	2/20/18
Conditions of Approval (if any):	•	,		- '