

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM030458

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891000303X

8. Well Name and No.
POKER LAKE UNIT CVX JV BS 034H

9. API Well No.
30-015-42667-00-X1

10. Field and Pool, or Exploratory
UNDESIGNATED

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T25S R31E NWNW 531FNL 557FWL
32.071767 N Lat, 103.482315 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production on the referenced well.

10/28/2015 - 11/06/2015

MIRU PU and WL. Install frac valve and BOP, test rams 9000 psi high and 250 psi low for 15 min. each (good). Test csg to 4000 psi against DV tool, hold for 30 min chart (good). RIH w/4-3/4" bit on WS to DV tool @ 5059'. Drill out DV tool. Test and chart csg to 8000 psi for 30 min. (good). DO cmt stringers to 16805. Test and chart csg, 8000 psi for 30 min (good). DO float equipment and 10? open hole. LD WS. RIH CCL/GR/CBL to 9570' and log to 500 above cmt top. Estimated TOC 3800'. No cmt 5100' - 6400'. Perform injection test.

11/12/2015 - 11/21/2014

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 08 2016

RECEIVED

ACCEPTED FOR RECORD
RECORDED
LRA

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #327288 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/30/2015 (16PP0044SE)**

Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/28/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
JAN 6 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date _____
Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #327288 that would not fit on the form

32. Additional remarks, continued

MIRU frac fleet. Perf and frac interval 17822' - 10054' (1048 total holes) using total 162,870 bbls fluid, 11,766,229# propanol across 27 stages. RDMO frac equipment

11/23/2015 - 11/24/2015
RU CTU, DO balls and seats

11/25/2014
RIH w/pkr assembly, set @ 9300'. SI WO gas lift assembly

12/3/15
RIH w/2-7/8" L80 tbg and GLV. Land in wellhead. SI

12/14/15
Break disk on pkr. Turn well to flowback

12/22/15
First oil production

Per APD approved 09/08/14, there are no interim reclamation plans to allow for additional drilling from this location.