

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33922
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Co., L.P. Linda Good		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Ave, Oklahoma City, OK 73102 405-552-6558		7. Lease Name or Unit Agreement Name Grandi 22 34568
4. Well Location Unit Letter A : 660 feet from the N line and 1210 feet from the E line Section 22 22S Township 27E Range NMPM Eddy County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3094' GR		9. OGRID Number 6137
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIATION WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL. ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐	TA ☒	OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work): SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., L.P. respectfully requests to temporarily abandon the Grandi 22 #3 per the attached procedure. It is currently inactive and uneconomic to produce. The operations team plans to temporarily abandon the well until commodity prices dictate that regaining production is economic. Current & proposed well bore schematics attached.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Date:

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 02 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Regulatory Compliance Specialist DATE 2/2/2016

Type or print name Linda Good E-mail address: linda.good@dmr.com PHONE: 405-552-6558
For State Use Only

APPROVED BY: Rebecca NGE TITLE COMPLIANCE OFFICER DATE 2/24/16
Conditions of Approval (if any):

DVN: Grandi 22-3
API #30-015-33922
Lat/Long: 32° 23' 1.7" N, 104° 10' 21.6" W
Sec 22-T22S-R27E
Eddy County, NM

WBS: TBD

Purpose: TA

GLM: 3,094' KBM: 3,111' KB: 17

T.D: 12,139' MD Well spud: 3/5/05

Casing and Tubing Data:

Size	Wt. lb/ft	Grade	Interval	(75% S.F.) Collapse	(75% S.F.) Burst	Drift	Capacity (bbls/ft)
13-3/8"	48	H-40	0 - 405'	577	1,297	12.56"	-
9-5/8"	40	J-55	0 - 5,438'	1,927	2,962	8.835"	-
5-1/2"	17	P-110	0 - 12,130'	5,595	7,980	4.892"	0.0232
2-7/8"	6.5	N-80	0 - 11,280'	8,370	7,930	2.441"	.00579

Safety: All personnel will wear hard hats, safety glasses with side shields, and steel toed boots while on location. Assess wellhead working height for safety. If needed, use work platform or man-lift for fall protection.

PROCEDURE: Grandi 22-3 Temporarily Abandon

1. Notify all regulatory agencies and Devon EHS personnel prior to initiation of work (if required). Hold tailgate safety meetings prior to RU each morning and before each operational change or event.
2. ND Tree, NU 5K BOP, Test BOP to Devon standards
3. Blow down tubing and casing pressure, if any. Top kill tubing (if necessary).
4. Install TIW valve on top of tbg and close. Unset Arrowset packer @ 11,273'. Open up TIW to pinched valve/choke to equalize annulus fluids.
5. TOOH w/ 2-7/8" tubing and packer.
6. RU WL. RIH w/ CIPB for 5-1/2", 17# csg to 11,270' and set.
7. Pressure test CIPB.

8. If CIBP tests good, dump bail 35' of cement.
9. TIH w/ 2-7/8" tbg (open ended) to ~11,235' and tag TOC (should be at a minimum 11,240', 30' above CIBP). Circulate the hole w/ packer fluid.
10. MIT casing to 500 psi for 30 min (calibrated to 1000 psi & 60 min) and report to NMOCD. If well does not MIT PU 5-1/2" 17# plug & packer and locate casing leak. **CONTACT OCD TO WITNESS TEST.**
11. RD WL, RDMO WSU. TA well

Contact	Company	Office #	Mobile #
Tracy Egeland	Asst Workover Foreman	(575)746-5593	(575)513-9290
Mike McMahan	Asst Prod Foreman	(575) 748-9937	(575) 706-4165
Gilbert Sanchez	Asst Prod Foreman	(575) 748-9937	(575) 616-1466
Ryan Moss	Prod Engineer	(405)228-8750	(903)690-3123

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GRANDI 22-3		Field: CARLSBAD SOUTH	
Location: 660' FNL & 1210' FEL; 22-22S-27E		County: EDDY	State: NM
Elevation: 3111' KB; 3094' GL		Spud Date: 3/5/2005	Compl Date:
API#: 30-015-33922	Prepared by: Ronnie Slack	Date: 05/21/10	Rev:

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 405'
 Cmt'd w/440 sks. Did not circulate. Topped
 out w/125 sks using 1".

12-1/4" hole
9-5/8", 40#, J55, LT&C, @ 5438'
 Cmt'd w/2650 sks. Cmt circ to surf.

MORROW (5/15/10)
 11298-300; 11352-56; 11374'-78';
 11412'-19'; 11450'-57'

MORROW
 11555-11563; 11574-11581 (4/26/05)

MORROW
 11686'- 11691' (3/25/08)

3/27/08-acidized 11686-11691 w/1000 gals 7.5%

MORROW
 11794-11798; 11806-11810 (4/26/05)
 11825-11837; 11878-11882 (4/26/05)
 11884-11886; 11892-11897 (4/26/05)
 11905-11912; 11916-11924 (4/26/05)
 11928-11940; 11943-11948 (4/26/05)
 4/27/05-acidized w/8000 gals 7.5%
 4/30/05-frac'd w/100K#

8-3/4" Hole
5-1/2", 17#, P110EC, LT&C, @ 12130'
 Cmt'd w/2100 sks. TOC @ 4000' (cbl)

2-7/8", 6.5#, N80 Production tubing

T2 On/Off tool w/2.31 F profile
Arrowset Packer @ 11273' (5/18/10)
 6" sub, 2.31 R nipple. EOT @ 11280'.

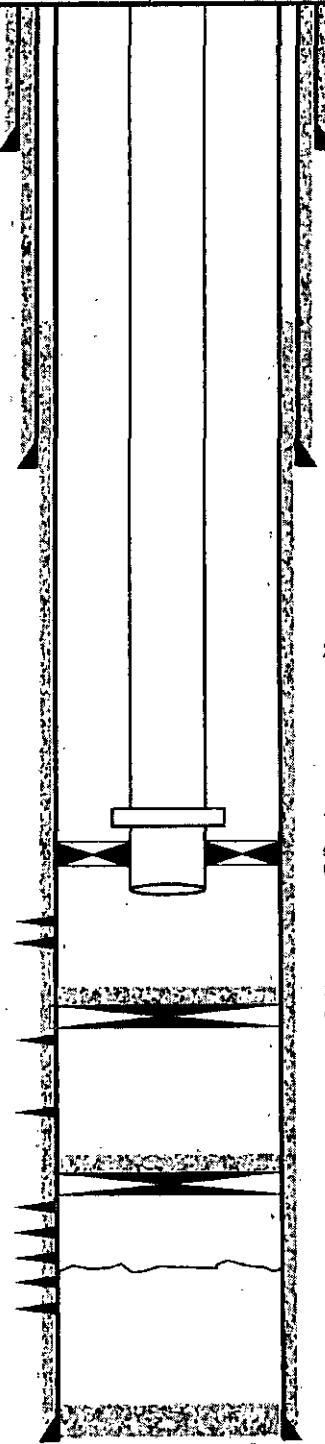
35' cement, 11495' PBD.
 CIBP @ 11,530' (5/15/10)

10' cement, 11,780' PBD
 CIBP @ 11,790' (3/25/08)

10/27/05: Bailed sand to 11887' before sticking tbq

PBTD @ 12060'

TD @ 12139'



DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GRANDI 22-3		Field: CARLSBAD SOUTH	
Location: 660' FNL & 1210' FEL: 22-225-27E		County: EDDY	State: NM
Elevation: 3111' KB; 3094' GL		Spud Date: 3/5/2005	Compl Date:
API#: 30-015-33922	Prepared by: Ryan Moss	Date: 01/14/16	Rev:

PROPOSED TEMPORARY ABANDONMENT

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 out w/125 sks using 1".

12-1/4" hole
9-5/8", 40#, J55, LT&C, @ 5438'
 Cmt'd w/2650 sks. Cmt circ to surf.

Salado--426'
 B.Salt--1855'
 Delaware--2010'
 Bone Spring--5460'
 Wolfcamp--9032'
 Strawn--10440'
 Atoka--10690'
 Morrow--11270'

MORROW (5/15/10)
 11298-300; 11352-56; 11374'-78';
 11412'-19'; 11450'-57'

MORROW
 11555-11563; 11574-11581 (4/26/05)

MORROW
 11686'- 11691' (3/25/08)

3/27/08-acidized 11686-11691 w/1000 gals 7.5%

MORROW
 11794-11798; 11806-11810 (4/26/05)
 11825-11837; 11878-11882 (4/26/05)
 11884-11886; 11892-11897 (4/26/05)
 11905-11912; 11916-11924 (4/26/05)
 11928-11940; 11943-11948 (4/26/05)
 4/27/05-acidized w/8000 gals 7.5%
 4/30/05-frac'd w/100K#

8-3/4" Hole
5-1/2", 17#, P110EC, LT&C, @ 12130'
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