

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM036379

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
891005247X

8. Well Name and No.  
COTTON DRAW UNIT 212H

9. API Well No.  
30-015-42892-00-X1

10. Field and Pool, or Exploratory  
PADUCA

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO  
Contact: LUCRETIA A MORRIS  
Email: lucretia.morris@dvn.com

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 35 T24S R31E NWNW 135FNL 835FWL  
32.180702 N Lat, 103.754418 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(2/10/15-2/12/15) Spud @ 06:30. TD 17-1/2? hole @ 813?. RIH w/ 18 jts 13-3/8? 48# H-40 ST&C csg, set @ 813?. Lead w/ 965 sx CIC cmt, yld 1.34 cu ft/sk. Disp w/ 120 bbls 8.33 ppg water. Circ 377 sx cmt to pits. PT BOPE @ 250/3000, PT hydrit @ 250/2500, PT mud lines @ 250/4000 & PT emergency kill line @ 250/5000, held each test for 10 min, OK. PT csg to 1211 psi for 30 min, OK.

(2/15/15-2/17/15) TD 12-1/4? hole @ 4380?. RIH w/ 97 jts 9-5/8? 40# HCK-55 BT csg, set @ 4380?. Lead w/ 1210 sx CIC cmt, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 328 bbls 8.33 ppg water. Circ 294 sx cmt to pits. PT csg to 2765 psi, OK.

(2/28/15-3/4/15) TD 8-3/4? hole @ 14589?. RIH w/ 351 jts 5-1/2? 17# P-110 BT csg, set @ 14582.7?. 1st stage cmt lead w/ 1045 sx CH cmt, yld 2.27 cu ft/sk. Tail w/ 1190 sx CH, yld 1.23 cu ft/sk. Disp w/ 337.6 bbls 8.33 ppg FW. Open DVT, top @ 4474.3?. 2nd stage cmt lead w/ 150 sx Tuned Light

LD 2/16/15  
Accepted for REC  
NMOCD

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

FEB 08 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #295888 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
Committed to AFMSS for processing by MARISSA KLEIN on 06/11/2015 (15MG0004SE)

Name (Printed/Typed) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 03/24/2015

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JAN 27 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #295888 that would not fit on the form**

**32. Additional remarks, continued**

cmt, yld 2.86 cu ft/sk. Tail w/ 130 sx CIC, yld 1.33 cu ft/sk. Disp w/ 104 bbls 8.33 ppg FW. ETOC @ 38552. RR @ 16:00.