

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-015-42625
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Cletus 28 State Com
8. Well Number	4H
9. OGRID Number	6137
10. Pool name or Wildcat	Diamond Mound; Upper Penn (G)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3337' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 West Sheridan Avenue, OKC, OK 73102

4. Well Location
 Unit Letter P : 175 feet from the South line and 660 feet from the East line
 Section 28 Township 23S Range 26E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached actual Procedures, MIT, & Wellbore Schematic for the temporary abandonment of the Cletus 28 State Com 4H.

NM OIL CONSERVATION
 ARTESIA DISTRICT
 JAN 21 2016

NM OIL CONSERVATION
 ARTESIA DISTRICT
 JAN 21 2016

Temporary Abandoned Status Approved
 Unit 8/1/2020

RECEIVED

RECEIVED

LAST PROD 8/1/2015

Spud Date: 12/13/14

Rig Release Date: 1/16/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 1/18/16

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429

For State Use Only

APPROVED BY: Rebecca Deal / NAE TITLE COMPLIANCE OFFICER DATE 2/11/16
 Conditions of Approval (if any):

DVN: Cletus 28 St Com 4H
API #30-015-42625
Lat/Long: 32° 16' 6.303" N, 104° 17' 30.456" W
Sec 28-T23S-R26E
Eddy County, NM

WBS: MM-117139.01.WWO

Purpose: TA – well uneconomic due to high water production

GLM: 3,337' KBM: 3,362' KB: 25

T.D. 11,179' MD / 6,608 TVD' Well spud: 12/13/14

Casing and Tubing Data:

Size	Wt. lb/ft	Grade	Interval	(75% S.F.) Collapse	(75% S.F.) Burst	Drift	Capacity (bbls/ft)
13-3/8"	48	H-40	0 –614'	577	1,297	12.56"	-
9-5/8"	36	J-55	0 – 2530'	1,515	1,920	8.921	-
5-1/2"	17	P-110	0 – 11,179'	5,595	7,980	4.892"	0.0232
2-7/8"	6.5	N-80	0 - 6340'	8,370	7,930	2.441"	.00579

Safety: All personnel will wear hard hats, safety glasses with side shields, and steel toed boots while on location. Assess wellhead working height for safety. If needed, use work platform or man-lift for fall protection.

PROCEDURE: Cletus 28 St Com 4H Temporarily Abandon

1. **Notify all regulatory agencies and Devon EHS personnel prior to initiation of work (if required).** Hold tailgate safety meetings prior to RU each morning and before each operational change or event.
2. ND Tree, NU 5K BOP, TOO H w/ 2-7/8" tubing and ESP.
3. RU WL. RIH w/ CIPB for 5-1/2", 17# csg to 6,070' and set. Pressure test CIBP. Dump 35' of cmt.
4. TIH w/ 2-7/8" tbg (open ended) to ~6,035' and tag TOC (should be at a minimum 6,040', 30' above CIBP). Circulate the hole w/ packer fluid.
5. MIT casing to 500 psi for 30 min (calibrated to 1000 psi & 60 min) and report to NMOCD. If well does not MIT PU 5-1/2" 17# plug & packer and locate casing leak.
6. RD WL, RDMO WSU. TA well