

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0300

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000558X

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
JAMES RANCH UNIT DI 1 164H

9. API Well No.
30-015-42627-00-X1

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BOPCO LP

Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T22S R30E SWNE 1513FNL 1544FEL

10. Field and Pool, or Exploratory
UNDESIGNATED

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the drilling operations for the referenced well.

12/10/2014
Spud 17-1/2" hole. TD @ 600

WJD 2/16/16
Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 08 2016

RECEIVED

12/11/2014 - 12/14/2014
Run a total of 14 jts 13-3/8", 54.50#, J-55, ST&C casing set at 574'. LEAD CMT: 150 sks (45 bbls) Thixotropic + additives. TAIL CMT: 550 sks (172 bbls) ExtendaCem "C" Neat. Bump plug. Did not circulate cement to surface. WOC. Run temp survey. TOC 225 - Top out w/ 329 sks (78 bbls) to surf. Cement fell back. Pump 74 sks (17 bbls) cement getting cement to surface, fell back. Pump 63 sks (15 bbls) getting cement at surface but fell back. Wait 5 minutes and pump remaining 34 sks (8 bbls)

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #294906 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by MARISSA KLEIN on 06/12/2015 (15MGR0084SE)

Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 03/13/2015

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

JAN 22 2016

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #294906 that would not fit on the form

32. Additional remarks, continued

with no cement to surface. Pump 166 sks (40 bbls), cement falling back. Pump 11 sks (2.5 bbls), shut down and wait 5 minutes, cement standing in cellar. All cement HalCem C Neat.

Tested rig's 13-5/8" 10K psi WP BOP stack, kill lines, kelly cocks, kelly safety valves, floor valves back to pumps from 250 psi low to 3,000 psi high. Test annular from 250 psi low to 2,500 psi high. Test 13-3/8", casing to 1,911 psi for 30 min, all good tests. Drill 12-1/4" hole.

12/16/2014 - 12/17/2014

TD @ 3559'. RIH with a total of 83 joints of 9-5/8", 40#, N-80 and J-55, LTC. Casing set at 3,529'. LEAD CMT: 1,000 sks (333 bbls) EconoCem C + additives. TAIL CMT: 300 sks (71 bbls) Halcem C. WOC.

12/18/2014

Test 9-5/8" casing to 2,750 psi for 30 minutes, good test. Drill 8-1/2" hole.

01/15/2015

TD 8-1/2" hole @ 16,620' MD/9408' TVD. Change to 7-7/8" hole

01/22/2014

TD @ 19,519' MD/9410' TVD

01/24/2015 - 01/26/2015

Run 245 joints 5-1/2" 20# HCP-110 TTRS1 and 83 joints of 7" 26#, HCP-110, TTRS1 casing. Base of 7" casing at 3,586', 5-1/2" shoe at 13,692'. LEAD CMT: 1060 sks (427 bbls) VersaCem H cement + additives. TAIL CMT: 1,350 sks (297 bbls) VersaCem H. Bump plug. Circulate 182 sks (40 bbls) of lead cement to surface

01/28/2015

Release drilling rig.