

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

NMOCB
FEB 12 2016
ArtesiaFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM15302	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY, INC		7. Unit or CA Agreement Name and No.	
Contact: STEPHANIE RABADUE E-Mail: stephanie_rabadue@xtoenergy.com		8. Lease Name and Well No. CORRAL CANYON FEDERAL 5H	
3. Address 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701		9. API Well No. 30-015-42924	
3a. Phone No. (include area code) Ph: 432-620-6714		10. Field and Pool, or Exploratory WILLOW LAKE; BS, SO.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 180FSL 171FWL At top prod interval reported below 852FSL 388FWL 198FWL 641FWL At total depth 180FSL 171FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 5 T25S R29E Mer NMP	
14. Date Spudded 06/02/2015		12. County or Parish EDDY	
15. Date T.D. Reached 06/22/2015		13. State NM	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/04/2015		17. Elevations (DF, KB, RT, GL)* 2945 GL	
18. Total Depth: MD 13270 TVD 7880		19. Plug Back T.D.: MD 13176 TVD 7880	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	615		225		0	0
12.250	9.625 J-55	36.0	0	2865		965		0	0
8.750	5.500 CYP-110	17.0	0	13270		2145		2740	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7902	7902						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SAND	6620	8643	9000 TO 13129			PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9000 TO 13129	FRAC WELL IN 15 STAGES FR/9000-13,129' W/35,088LBS COOLSET 20/40 SAND, 75,439LBS WHITE 20/40 SAND,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/05/2015	08/07/2015	24	→	886.0	1796.0	1930.0	44.6		ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
34/64	SI	1040	→	868	1796	1930	2027	POW	FEB 12 2016

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #321914 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation due: 02/07/2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas-Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	0	274			
SALT	274	2686			
DELAWARE	2686	2883			
CHERRY CANYON	2883	3785			
BRUSHY CANYON	3785	6388			
BONE SPRING	6388	8643			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:


1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #321914 Verified by the BLM Well Information System.
For XTO ENERGY, INC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 12/23/2015 ()

Name (please print) STEPHANIE RABADUETitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 10/29/2015 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Revisions to Operator-Submitted EC Data for Well Completion #321914

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM15302	NMNM15302
Agreement:		
Operator:	XTO ENERGY, INC 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701 Ph: 432-620-6700	XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 Ph: 432.620.6700
Admin Contact:	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com Ph: 432-620-6714	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com Ph: 432-620-6714
Tech Contact:	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com Ph: 432-620-6714	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com Ph: 432-620-6714
Well Name:	CORRAL CANYON FEDERAL	CORRAL CANYON FEDERAL
Number:	5H	5H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 5 T25S R29E Mer NMP	Sec 5 T25S R29E Mer NMP
Surf Loc:	180FSL 171FWL	SWSW 180FSL 171FWL 32.090862 N Lat, 103.595096 W Lon
Field/Pool:	WILLOW LAKE; BS, SO.	WILLOW LAKE
Logs Run:	CBL	CBL
Producing Intervals - Formations:	BONE SPRING SAND	BONE SPRING
Porous Zones:	RUSTLER SALT DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING	RUSTLER SALADO DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING
Markers:		