NM OIL CONSERVATION
ARTESTA DISTRICT
State OFFICE 18 2016

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|---|--|------------------------------|--------------------------------------|
| Submit One Copy To Appropriate District Office | State of New Me | | Form C-103 |
| District I | Energy, Minerals and Natural Resources | | Revised November 3, 2011 |
| Nigt=lot II | | WELL API NO. 30-015-29345 | |
| 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION | | | 5. Indicate Type of Lease |
| District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 | | STATE STATE FEE | |
| District IV Santa Fe, NM 8/505 | | 6. State Oil & Gas Lease No. | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | Cotton Draw Unit |
| 1. Type of Well: □Oil Well □ Gas Well ☑ Other SWD | | | 8. Well Number 81 |
| 2. Name of Operator | | | 9. OGRID Number |
| DEVON ENERGY PRODUCTION CO LP | | | 6137 |
| 3. Address of Operator PO BOX 250, ARTESIA, NM 88211 | | | SWD; Delaware |
| 4. Well Location | | 5 W D, Delaware | |
| Unit Letter L: 1650 feet from the South line and 660 feet from the West line | | | |
| Section 2 Township 25S Range 31E NMPM County Eddy | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | |
| 3437' GL; 3455' KB | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR | | | |
| TEMPORARILY ABANDON | | | |
| PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐ | | | |
| | | | |
| OTHER: | | | |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. | | | |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR | | | |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR | | | |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | | | |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | | | |
| other production equipment. | | | |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | | | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | | | |
| from lease and well location. | | | |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have | | | |
| to be removed.) | | | |
| All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- | | | |
| retrieved flow lines and pipelines. | | | |
| 🗵 If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well | | | |
| location, except for utility's distribution infrastructure. | | | |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection. | | | |
| | t_0 0 | | |
| SIGNATURE XShuw P | Egnoud TITLE: | ADMIN FIELD SU | JPPORTDATE:2/10/2016 |
| TYPE OR PRINT NAME:Denise | Menoud E-MAIL: <u>denise.me</u> | noud@dvn.com | PHONE:575-746-5544 |
| No marker. Electric cables on location. | | | |
| Conditions of Approval (if any Denied." Needs Marker - ready to be Re Inspected | | | |
| Need 5 | Marker - | ready to | be Re Inspected |
| . 1000 | | , | • |