

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC031844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
FREN OIL CO 7

2. Name of Operator

LINN OPERATING INCORPORATED E-Mail: lmoreno@linnenergy.com

Contact: LAURA A MORENO

9. API Well No.  
30-015-05255-00-S1

3a. Address

600 TRAVIS STREET SUITE 5100  
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 713.904.6657  
Fx: 832.209.431610. Field and Pool, or Exploratory  
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T17S R31E SESW 990FSL 2970FEL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BJA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED FAILED MIT CASING REPAIR PROCEDURE, PASSED CHART AND WELL BORE DIAGRAM.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

FEB 22 2016

RECEIVED

UD 2/26/16  
Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #313519 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/13/2015 (16JAS1115SE)

Name (Printed/Typed) LAURA A MORENO

Title REG COMPLIANCE ADVISOR FOR NM

Signature (Electronic Submission)

Date 08/21/2015

ACCEPTED FOR RECORD

SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /S/ DAVID R. GLASS  
FEB 12 2016

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

FREN OIL COMPANY #007 (30-015-05255)

MIT CASING REPAIR PROCEDURE

8/3/15: MIRU. TOOH tubing. Found csg head leaking.

8/4/15: Dig around wellhead.

8/5/15: Repair wellhead. RIH set RBP and POOH.

8/6/15: RIH w/on off tool. Set pkr. Test 330# for 35 mins - good chart. Lay down workstring. MIRU hydro testers. Starts testing. Drop mandrel in hole. Shut down.

8/7/15: Failed attempt to fish mandrel. Shut down.

8/10/15: RIH w/overshot & drill collars & tbg. Tag up on pkr at 2744'. Start milling on fish, made 36". Latch onto pkr, could not release. Unable to break safety on pkr. Unable to release overshot.

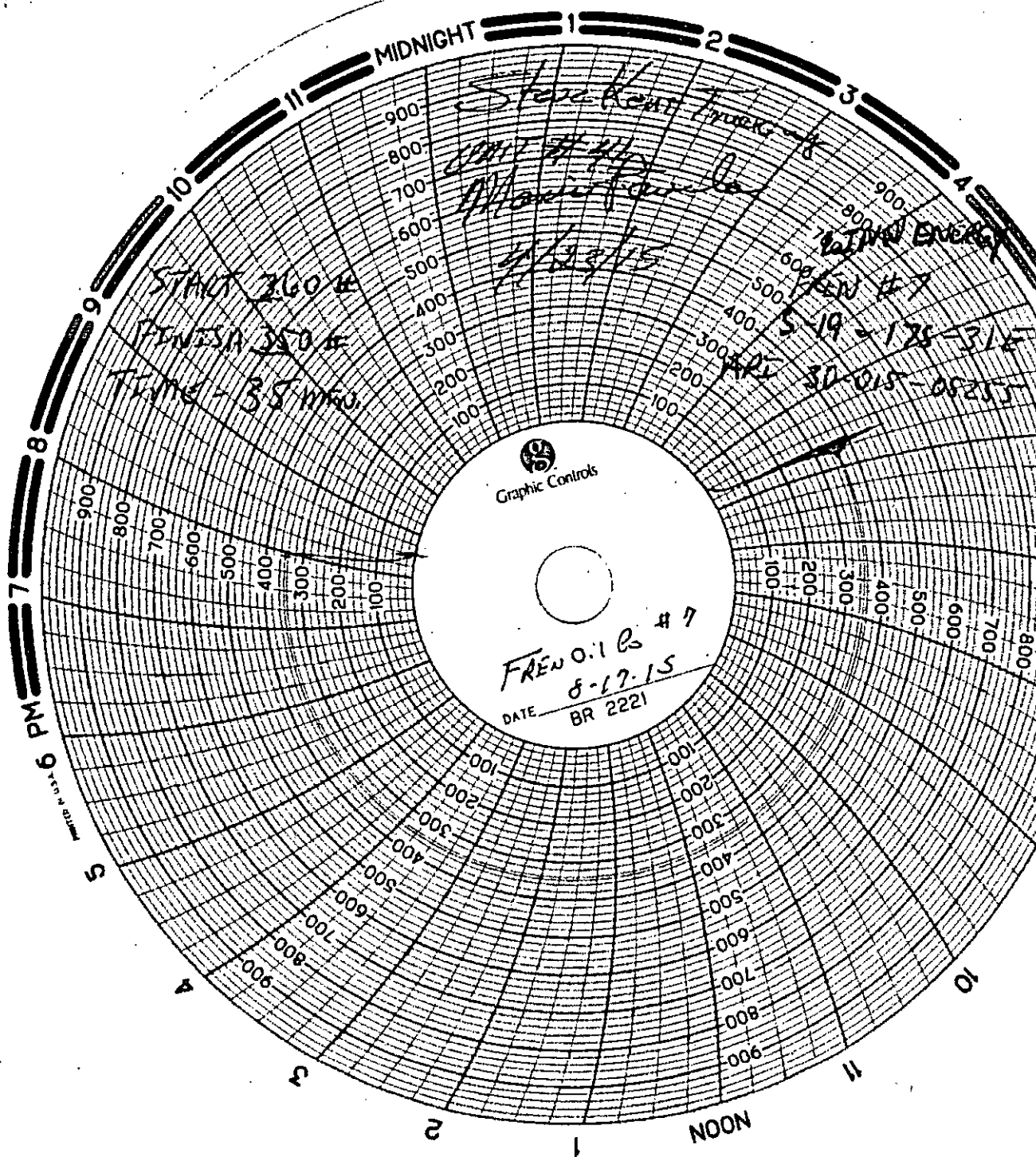
8/11/15: POOH overshot. RIH new grapple. Jar pkr, did not move.

8/12/15: POOH pkr. RIH with new pkr. Test tubing - good.

8/13/15: Install new wellhead. Casing not holding pressure. Shut down.

8/14/15: Found shallow casing leak. Waiting on welder.

8/17/15: Weld casing leak. Run good chart. RDMO.



### NM Sundry Schematic