

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-perforate an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
 NMNMO405444

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8. Well Name and No. TODD 10 P FEDERAL #16
3a. Address 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015	3b. Phone No. (include area code) 405-552-4615	9. API Well No. 30-015-32692
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 510 FSL & 660' FEL; SEC 10-T23S-R31E		10. Field and Pool or Exploratory Area INGLE WELLS; DELAWARE
		11. Country or Parish, State EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. 12/17/15-MIRU P&A Unit. POOH w/rod string, pump, and 2-7/8" production tubing. TIH w/2-3/8" tubing to 8,284' PBD.
2. Spot 25 sx CI H @ 8,284'. Tagged TOC @ 8,137'. Spot 25 sx CI H @ 8,137'. Tagged TOC @ 7,690. (Top Bone Spring @ 8,255').
3. Set CIBP @ 6,450'. Tagged plug. Spot 25 sx (250') CI C @ 6,450' - 6,200'. (Delaware perms @ 6,484' - 8,158')
4. Spot 40 sx (400') CI C @ 5,270' - 4,870'. (Top Delaware @ 5,266'. DV @ 4,999')
5. Spot 25 sx CI C @ 4,411'. Tagged TOC @ 4,178'. Spot 35 sx CI C @ 4,178'. Tagged TOC @ 3,820'. (8-5/8" shoe @ 4,361'; B.Salt @ 4,119').
6. Perfed sqz holes @ 3,800'. Pumped 700 sx CI C in/out. Tagged TOC @ 791'. (T.Salt @ 965'; 13-3/8" shoe @ 873').
7. Perfed sqz holes @ 115'. Pumped 35 sx CI C in/out to surface. (1/5/16)
8. 1/14/16-Cut wellhead off. Set below ground level dry hole marker. Wellbore plugged and abandoned.

9# mud circulated between plugs.
 Plugging schematic attached.

RECLAMATION
DUE 7-14-16

Accepted as to plugging of the well bore.
 Liability under bond is retained until
 Surface restoration is completed.

Accepted for record
 NMOCD 3/1/2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ronnie Slack		Title Production Technologist
Signature <i>Ronnie Slack</i>		Date 1-14-16

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>James R. [Signature]</i>	Title SAE 7	Date 2-17-16
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office PEO		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 10P FEDERAL 16		Field: INGLE WELLS	
Location: 510' FSL & 660' FEL; SEC 10-T23S-R31E		County: EDDY	State: NM
Elevation: 3434' KB; 3421' GL; 13' KB to GL		Spud Date: 6/27/04	Compl Date: 8/3/04
API#: 30-015-32692	Prepared by: Ronnie Slack	Date: 1/14/16	Rev:

WELLBORE PLUGGED & ABANDONED
1/14/16

17-1/2" hole
13-3/8", 48#, H40, STC, @ 873'
Cmt'd w/850 sx circ to surf

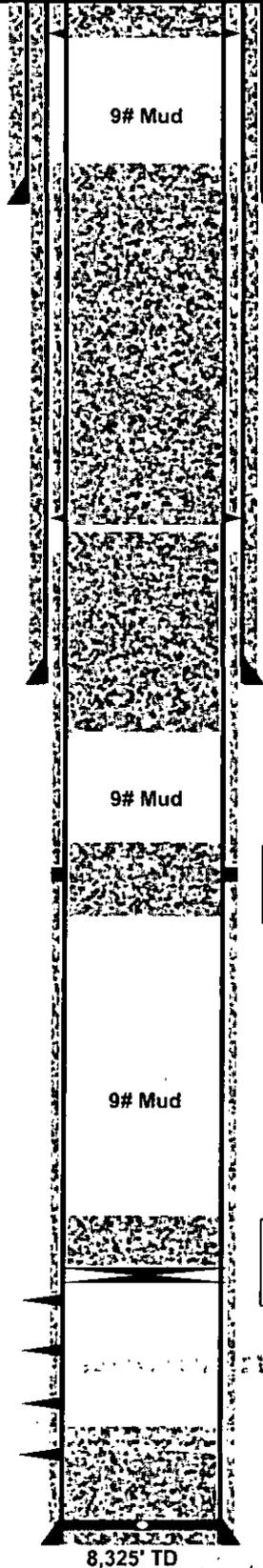
TOC @ 3,896' - cbl 7/16/14

11" Hole
8-5/8", 32#, J55, LTC, @ 4,361'
Cmt'd w/1150 sx to surf

DV Tool @ 4,999'

DELAWARE
6,484' - 6,490'
6,737' - 6,740'
6,940' - 6,950'
8,136' - 8,158'

7-7/8" Hole
5-1/2", 17# & 15.5#, J55, @ 8,325'
Cmt'd w/860 sx. TOC @ 3,896'



3. Cut wellhead off. Set dry hole marker. (1/14/16)
2. Pumped 35 sx CI C in/out to surface. (1/5/16)
1. Perfed sqz holes @ 115'. (1/5/16)

1. Tagged TOC @ 791'. (1/5/16)
(T.Salt @ 965')

2. Pumped 700 sx CI C in/out @ 3,800'. (1/4/16)
1. Perfed sqz holes @ 3,800'. (12/31/15)

4. Tagged TOC @ 3,820'. (12/31/15)
3. Spot 35 sx CI C @ 4,178'. (12/30/15)
2. Tagged TOC @ 4,178'. (12/30/15)
1. Spot 25 sx CI C @ 4,411'. (12/23/15)
(B.Salt @ 4,119'; Well in R-111P)

1. Spot 40 sx (400') CI C @ 5,270 - 4,870'. (12/23/15)
(Top Delaware @ 5,266; DV @ 4,999')

2. Spot 25 sx (250') CI C @ 6,450 - 6,200'. (12/23/15)
1. Set CIBP @ 6,450'. Tagged plug. (12/23/15)

4. Tagged TOC @ 7,690'. (12/22/15)
3. Spot 25 sx CI H @ 8,137'. (12/22/15)
2. Tagged TOC @ 8,137'. (12/22/15)
1. Spot 25 sx CI H @ 8,284. WOC. (12/21/15)

FC @ 8,284'

8,325' TD