



NEW MEXICO ENERGY, MINERALS and OIL RESOURCES DEPARTMENT

BILL RICH,
Governor

Clean-up letter
Sent

12-13-05

to.

P/A OK To Release
3/15/06
[Signature]

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

8 March 2006

Devon Energy Production Company
P. O. Box 250
Artesia, NM 88211-0250

RECEIVED
MAR 13 2006
OCD-ARTESIA

Form C-103 Report of Plugging for your Todd 36A State #16 Unit A of Section 36-T23S-R31E API 30-015-29294 cannot be approved until an NMOCDD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been closed as per Rule 50.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

[Signature]
Name
[Signature]
Title

Van Barton
Field Rep. II

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-29294

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-952

7. Lease Name or Unit Agreement Name
Todd 36A State

8. Well Number
16

9. OGRID Number
6137

10. Pool name or Wildcat
Ingle Wells (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102

4. Well Location

Unit Letter A : 660' feet from the North line and 660' feet from the East line

Section 36 Township 23S Range 31E Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3546' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Moved in rig for P&A on 11/23/05.
- RIH with tubing. Unable to work below top of fish at 6727'. Spot a total of 163 sx cement at 6727'. Tagged TOC at 6178'. Tested cement plug & casing to 900 psi. Held Ok. This abandons Delaware perms at 8151-8288 and covers damaged 5-1/2" casing at 6712-6724'. Witnessed by Phil Hawkins with OCD.
- Circulated hole with 9# salt gelled mud.
- Spot 30 sx cement at 4452'. Tagged TOC at 4179'. Covers 8-5/8" casing shoe at 4400'.
- Ran stretch & found 5-1/2" casing free to 3229'. Cut 5-1/2" casing at 3200'. POOH and laid down casing. Spot 35 sx cement at 3258' for stub plug. Tagged TOC at 3098'.
- Spot 40 sx cement at 1274'. Tagged TOC at 1139'.
- Spot 40 sx cement at 906'. Tagged TOC at 796'. Covers 13-3/8" casing shoe at 856'.
- Spot 60' surface plug. Cut off wellhead and installed P&A marker. Well plugged & abandoned on 12/7/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack

TITLE: Engineering Technician

DATE 12/7/05

Type or print name Ronnie G. Slack

E-mail address: Ronnie.Slack@dv.com

Telephone No. 405-552-4615

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

MAR 16 2006

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 36A STATE #16		Field: INGLE WELLS	
Location: 660 FNL & 660' FEL; SEC 36-T23S-R31E		County: EDDY	State: NM
Elevation: 3546' GL		Spud Date: 8/18/1997	Compl Date: 9/25/1997
API#: 30-015-29294	Prepared by: Ronnie Slack	Date: 12/07/05	Rev:

PLUGGED & ABANDONED 12/7/05

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 856'
Cmt'd w/700 sx

Formation Tops:

Rustler 890'
Salado 1223'
Delaware 4518'
Cherry Canyon 5412'
Bone Spring 8374'

TOC @ 3463' (CBL)

11" hole
8-5/8", 32#, J55, ST&C, @ 4400'
Cmt'd w/1240 sx

Reduced ID 4-3/4". A true 4-3/4" swage will go but drags in & out at 6685'

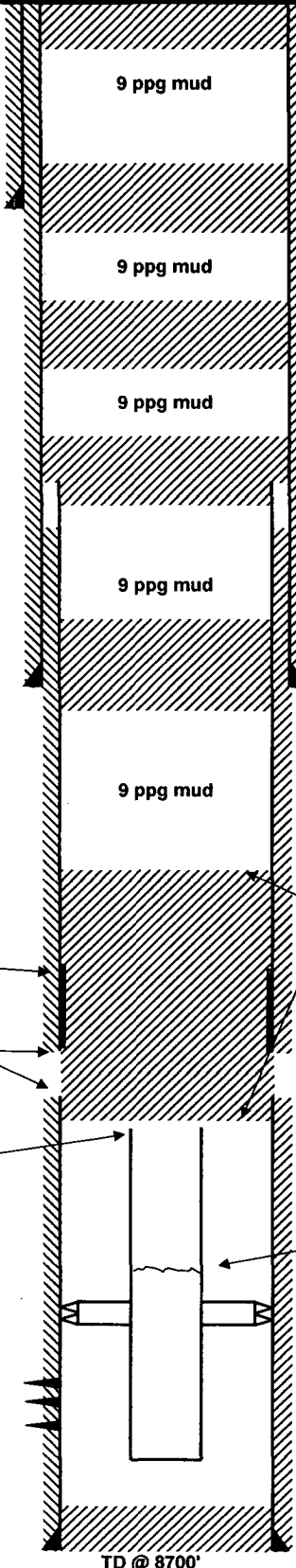
There was a 12' piece of 5-1/2" casing cut with shoe & recovered 6712' - 6724' (??)

Top of 2-7/8" tubing fish @ 6727' with split tubing. Also possible slivers of casing. 28' of tubing to next collar. Last thing in hole was a 4-1/2" shoe, dressed 4-3/4" smooth with 2-7/8" ID. Wad at top of fish.

DELAWARE
8151'- 8158'
8200'- 8216'
8261'- 8288'

(Cmpl't'd 9/25/97)

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, LT&C, @ 8677'
Cmt'd w/600sx



1. Spot 60' surface cmt plug (12/6/05)
2. Cut wellhead off & installed P&A marker
3. Plugged & Abandoned on 12/7/05

1. Spot 40 sx Cmt @ 906'
2. Tagged TOC @ 796' (12/6/05)

1. Spot 40 sx Cmt @ 1274'
2. Tagged TOC @ 1139' (12/3/05)

1. Cut 5-1/2" csg @ 3200'
2. TOH w/ top cut jt & 72 full jts of 5-1/2" csg
3. Spot 35 sx Cmt @ 3258'
4. Tagged TOC @ 3098' (12/3/05)

1. Spot 30 sx Cmt @ 4452'
2. Tagged TOC @ 4179' (12/1/05)

1. Spot 28 sx Cmt @ 6727'. Did not tag Cmt
2. Spot 35 sx Cmt @ 6727'. Did not tag Cmt
3. Spot 50 sx Cmt @ 6727'. Did not tag Cmt
4. Spot 50 sx Cmt @ 6727'
5. Tagged TOC @ 6178'. Tested plug & casing to 900 psi. Held Ok. (12/1/05)

Freepoint: Tubing stuck at 6735'. 1-16-01

Tubing cut @ 7937'

Tubing anchor @ 7954'

SN @ 8350'
EOT @ 8413'

PBTD @ 8613'

TD @ 8700'