

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	30-015-34179
5. Indicate Type of Lease	<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
State Oil & gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:		1b. Type of Completion:		2. Name of Operator		3. Address of Operator		4. Well Location		7. Lease Name and Unit Agreement Name	
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		DEVON ENERGY PRODUCTION COMPANY, LP		20 North Broadway Oklahoma City, OK 73102-8260 (405)-552-7802		Unit Letter <u>M</u> <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>6</u> <u>22S</u> Township <u>28E</u> Range <u>NMPM</u> County <u>Eddy</u>		Indian Draw 6 Fee Com	
10. Date Spudded		11. Date T.D. Reached		12. Date Completed		13. Elevations (DR, RKB, RT, GL)*		14. Elev. Casinghead		8. Well No.	
12/9/2006		1/15/2006		2/23/2006		2965'				1	
15. Total Depth: MD		16. Plug Back T.D.:		17. If Multiple Compl. How Many		18. Intervals		Rotary Tools		Cable Tools	
12,300'		8,498'		Zones No		Drilled BY		X			
19. Producing Intervals(s), of this completion - Top, Bottom, Name										20. Was Directional Survey Made	
11,602'-11,614'; 11782'-11,950' Morrow										No	
21. Type Electric and Other Logs Run										22. Was Well Cored	
CBL, BHC, CNL, IND, HNGS										No	

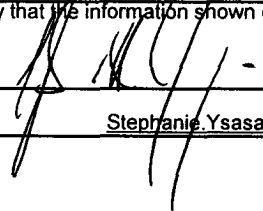
23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	410'	17 1/2"	550 sx CI C, 120 to res	
9 5/8"	36#	2998'	12 1/4"	1260 sx CI C, 245 to res	
5 1/2"	17#	12300'	8 3/4"	2900 sx CI C, 176 off dv tool	

24 Liner Record				25 Tubing Record			
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	10,467'	

26. Perforation record (interval, size, and number)		27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
11782-11950; (3 & 6SPF) 192 holes		Depth Interval	
11602-11614; (3SPF) 36 holes		Amount and Kind Material Used	
		Acidize w/4200 gal 7.5% HCL acid w/ment. Frac w/60,660# 18/40 Ultrarop, 129 tons CO2, 480 bbls bifoam, 629,000 scf nitrogen.	

28 PRODUCTION							
Date First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-In)	
2/23/2006		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3/6/2006	24	20/64"	Period	6	4508	3	751333.3333
Flowing Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr.)	
0	0		6	4508	3		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Ronnie Carre	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name Stephanie A. Ysasaga Title Sr. Staff Engineering Technician DATE 3/8/2006
E-mail Address: Stephanie.Ysasaga@dvn.com

OPERATOR Devon Energy Production Co., LP
WELL/LEASE Indian Draw 6 Fee #1
COUNTY Eddy, NM

005-0048

STATE OF NEW MEXICO
DEVIATION REPORT

375	1.25
643	0.75
913	0.75
1,064	2.00
1,187	3.00
1,245	2.23
1,340	2.60
1,372	2.46
2,101	1.76
2,164	1.67
2,226	1.58
2,670	1.06
2,765	1.06
3,229	1.50
3,479	1.25
3,988	1.00
4,239	1.25
4,489	1.00
4,901	1.00
5,351	1.00
5,813	1.00
6,251	2.00
6,703	1.50
7,116	1.75
7,566	1.25
8,010	1.75
8,450	0.75
8,900	1.00
9,343	1.00
9,788	1.00
10,204	0.75
10,728	0.75
11,177	1.00
11,707	0.75
12,300	0.75

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on
Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

January 23, 2006, by Steve


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

