Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM16104

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry Other

b. Type of Completion: [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff.Resvr,. Other

6. If Indian, Allotee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: Nearburg Producing Company

8. Lease Name and Well No.: Salt Draw 11 Federal #1

3. Address: 3300 N A St, Bldg 2, Ste 120, Midland, TX 79705

3a. Phone No. *(include area code)*: 432/686-8235

9. API Well No.: 30-015-34436 SI

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: 2590 FNL and 330 FWL

At top prod. interval reported below: 357 FNL and 571 FWL

At total depth: 357 FNL and 571 FWL

10. Field and Pool, or Exploratory: Willow Lake; SW-Delaware

11. Sec., T., R., M., or Block and Survey or Area: Sec11-25S-28E

12. County or Parish: Eddy

13. State: NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
12/9/05	1/13/06	[ ] D & A [X] Ready to Prod. 2/14/06	2918

18. Total Depth: MD / TVD	19. Plug Back T.D.: MD / TVD	20. Depth Bridge Plug Set: MD / TVD
6850 / 4876.8	6764 / 4873	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

See enclosed

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run [X] No [ ] Yes (Submit report
Directional Survey? [ ] No [X] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	40		896		400		Surface	28 sxs
8-3/4						630			
7-7/8	5-1/2	17		6850		1974		Surface	276 sxs

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	4344							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	Delaware	5066	6598	5066-6598	3 spf	36	Open
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5066-6598	9000 gals 7.5% NEFE w/ 40 ball sealers
	154,500# proppant

ACCEPTED FOR RECORD
MAR - 6 2006
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
2/14/06	2/28/06	24	→	32	0	174	NA	0	Pumping

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
	120	4	→	32	0	174	NA	Producing

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
			→					

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

29. Disposition of Gas *(Sold,used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas.Depth
				Lamar	2552
				Ramsey	2602
				Cherry Canyon	3382
				Brushy Canyon	5054

32. Additional remarks (include plugging procedure):

33. Indicate which items have bee attached by placing a check in the appropriate boxes:

[X] Electrical/Mechanical Logs (1 full set req'd) [ ] Geologic Report [ ] DST Report [X] Directional Survey

[ ] Sundry Notice for plugging and cement verification [ ] Core Analysis [X] Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Sarah Jordan Title Production/ Regulatory Analyst

Signature Date 3/1/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR Nearburg Producing Co. 055-0039
WELL/LEASE Salt Draw 11 Fed. #1
COUNTY Lea, NM

STATE OF NEW MEXICO
DEVIATION REPORT

225	1
472	1
899	1 1/2
1,111	1 1/2
1,575	3/4
2,046	2 1/4
2,220	3 1/4
2,400	3
2,490	2
2,546	2 1/4
2,754	2
2,802	1 1/4
2,940	3/4
3,364	3/4
3,630	1/2
3,864	1/2
4,108	1/2
4,410	3/4
5,125	3/4

BY: _____

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on January 25, 2006, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

_____
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007

Scientific Drilling

NEARBURG PRODUCING

Field: Willow Lake, SW
Site: Eddy County, NM
Well: Salt Draw 11 Fed #1
Wellpath: VH - Job #32K1205935
Survey: 12/20/05

This survey is correct to the best of my knowledge
and is supported by actual field data.

.....Company Representative

Notorized this date 8th of February, 2005.

Deborah Sue Bynum
Notary Signature
County of Midland
State of Texas

NOTARY PUBLIC STATE OF TEXAS
DEBORAH SUE BYNUM
Notary Public, State of Texas
My Commission Expires
5/9/08

Scientific Drilling

Scientific Drilling International
Survey Report

Company:	NEARBURG PRODUCING	**Date:** 02/08/2006	**Time:** 09:11:19	**Page:**	1
Field:	Willow Lake, SW	**Co-ordinate(NE) Reference:**	Site: Eddy County, NM, Grid North		
Site:	Eddy County, NM	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	Salt Draw 11 Fed #1	**Section (VS) Reference:**	Well (0.00N,0.00E,7.79Azi)		
Wellpath:	VH - Job #32K1205935	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey:	12/20/05 KSRG 0'-5110'	**Start Date:**	12/20/2005
Company:	Scientific Drilling Internatio	**Engineer:**	Gonzales/Madrid w/Apollo
Tool:	Keeper;Keeper Surface Readout Gyro	**Tied-to:**	From Surface

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	359.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.18	267.62	100.00	0.13	0.17	-0.27	0.18	0.31	302.29
200.00	0.25	107.62	200.00	-0.04	-0.02	-0.17	0.42	0.17	263.37
300.00	0.17	308.19	300.00	-0.01	-0.03	0.12	0.41	0.12	102.61
400.00	0.58	213.35	400.00	-0.52	-0.48	-0.33	0.62	0.59	214.09
500.00	0.30	296.98	499.99	-1.11	-1.02	-0.74	0.62	1.26	216.16
600.00	0.57	319.01	599.99	-0.63	-0.45	-1.31	0.31	1.39	250.91
700.00	0.66	357.75	699.99	0.12	0.36	-1.72	0.42	1.76	281.75
800.00	1.31	11.35	799.97	2.00	2.22	-1.48	0.69	2.66	326.33
900.00	1.83	4.67	899.94	4.37	4.57	-1.15	0.55	4.71	345.81
1000.00	1.55	11.84	999.89	7.34	7.50	-0.63	0.35	7.53	355.19
1100.00	1.32	15.93	1099.86	9.85	9.94	0.02	0.25	9.94	0.11
1200.00	1.11	46.43	1199.84	11.77	11.73	1.07	0.67	11.78	5.22
1300.00	0.61	33.77	1299.83	13.13	13.00	1.91	0.53	13.13	8.35
1400.00	0.17	56.85	1399.82	13.90	13.71	2.33	0.46	13.91	9.66
1500.00	0.64	12.36	1499.82	14.81	14.59	2.63	0.53	14.82	10.23
1600.00	0.47	18.94	1599.81	15.72	15.49	2.77	0.18	15.74	10.15
1700.00	0.44	61.26	1699.81	16.31	16.01	3.31	0.33	16.35	11.67
1800.00	1.66	46.90	1799.80	17.64	17.18	4.56	1.24	17.77	14.87
1900.00	2.73	79.54	1899.73	19.38	18.50	7.79	1.60	20.07	22.83
2000.00	2.50	87.23	1999.59	20.92	19.33	13.02	0.42	23.31	33.96
2100.00	2.32	93.10	2099.51	21.52	19.41	16.90	0.31	25.73	41.05
2200.00	2.24	91.71	2199.42	21.93	19.22	21.25	0.10	28.65	47.86
2300.00	3.11	89.82	2299.30	22.44	19.09	26.02	0.87	32.27	53.74
2400.00	2.41	91.52	2399.15	23.17	19.08	31.47	0.70	36.80	58.77
2500.00	1.33	96.36	2499.10	23.46	18.91	34.80	1.09	39.61	61.47
2600.00	0.67	104.52	2599.08	23.39	18.61	36.49	0.67	40.96	62.97
2700.00	0.81	94.93	2699.07	23.22	18.23	38.09	0.19	42.22	64.43
2800.00	0.89	101.87	2799.06	23.27	18.08	39.52	0.13	43.46	65.42
2900.00	0.78	91.53	2899.05	23.38	18.01	40.88	0.19	44.67	66.23
3000.00	0.71	97.27	2999.04	23.41	17.88	42.07	0.10	45.71	66.98
3100.00	0.25	116.67	3099.04	23.25	17.61	42.84	0.48	46.31	67.65
3200.00	0.46	113.24	3199.03	23.04	17.31	43.44	0.21	46.77	68.27
3300.00	0.54	101.26	3299.03	22.90	17.07	44.18	0.13	47.36	68.88
3400.00	0.37	77.46	3399.03	22.99	17.05	44.98	0.25	48.10	69.24
3500.00	0.37	84.42	3499.03	23.24	17.22	45.58	0.04	48.72	69.31
3600.00	0.30	68.97	3599.02	23.42	17.31	46.22	0.11	49.35	69.46
3700.00	0.18	114.60	3699.02	23.42	17.28	46.47	0.22	49.58	69.61
3800.00	0.05	178.53	3799.02	23.32	17.16	46.63	0.16	49.68	69.80
3900.00	0.06	181.88	3899.02	23.23	17.07	46.62	0.01	49.65	69.90
4000.00	0.04	156.07	3999.02	23.16	17.00	46.64	0.03	49.64	69.97
4100.00	0.04	184.69	4099.02	23.09	16.92	46.65	0.02	49.62	70.06
4200.00	0.27	161.62	4199.02	22.89	16.70	46.77	0.23	49.66	70.35
4300.00	0.28	163.28	4299.02	22.45	16.23	46.97	0.01	49.70	70.94
4400.00	0.24	150.62	4399.02	22.12	15.88	47.09	0.07	49.70	71.37
4500.00	0.31	94.02	4499.02	21.87	15.56	47.57	0.27	50.06	71.88
4600.00	0.08	127.40	4599.02	21.82	15.43	48.17	0.25	50.58	72.24
4700.00	0.19	194.93	4699.02	21.61	15.21	48.21	0.18	50.56	72.49
4800.00	0.34	121.20	4799.02	21.26	14.82	48.52	0.34	50.73	73.02

Scientific Drilling

Scientific Drilling International
Survey Report

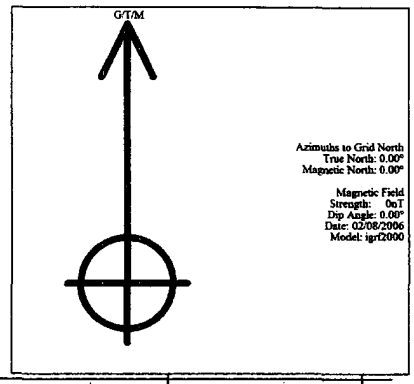
Company:	NEARBURG PRODUCING	**Date:** 02/08/2006	**Time:** 09:11:19	**Page:**	2
Field:	Willow Lake, SW	**Co-ordinate(NE) Reference:**	Site: Eddy County, NM, Grid North		
Site:	Eddy County, NM	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	Salt Draw 11 Fed #1	**Section (VS) Reference:**	Well (0.00N,0.00E,7.79Azi)		
Wellpath:	VH - Job #32K1205935	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

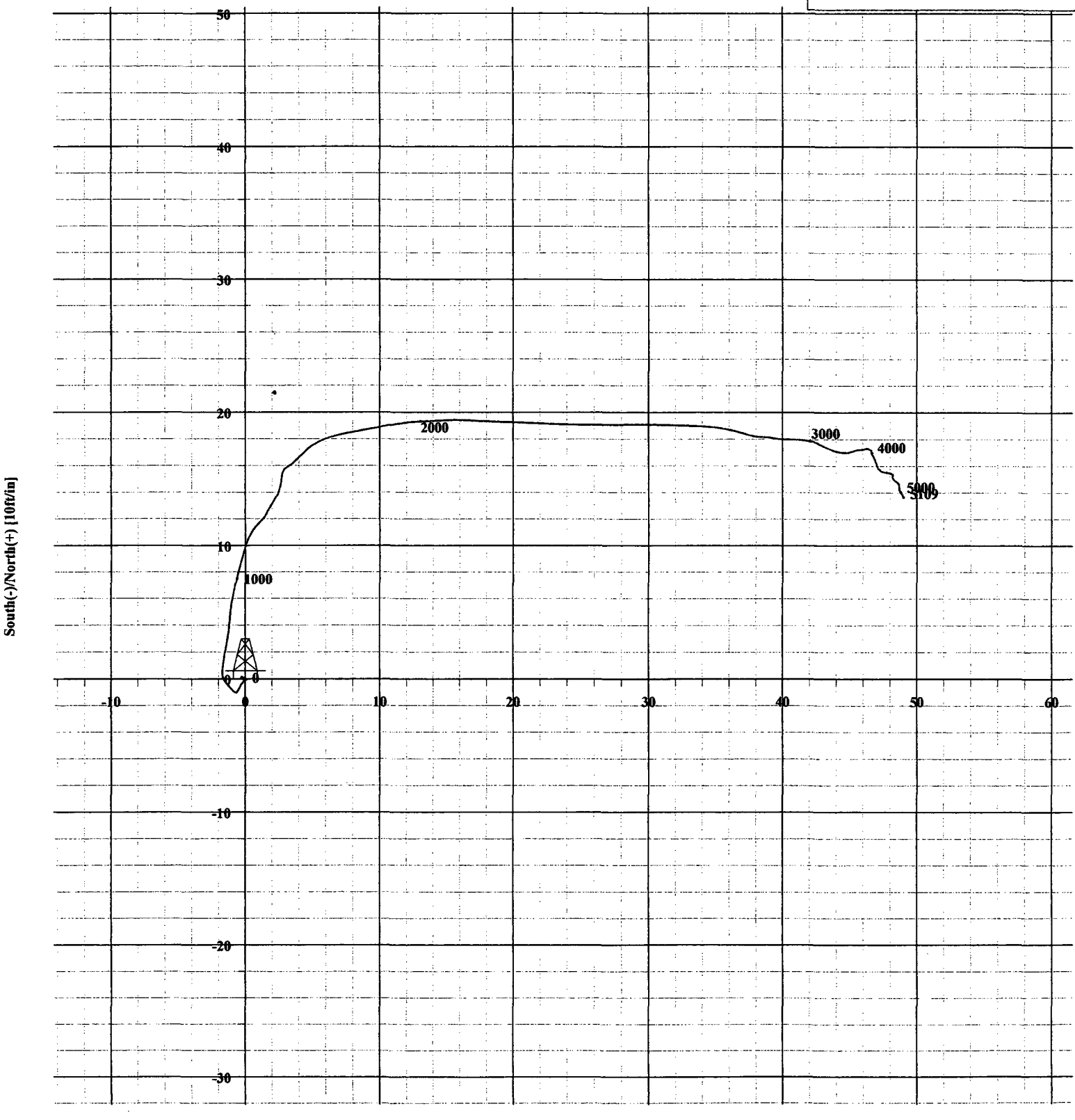
Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
4900.00	0.19	170.00	4899.01	20.97	14.51	48.67	0.26	50.79	73.40
5000.00	0.41	147.84	4999.01	20.57	14.08	48.77	0.24	50.77	73.89
5100.00	0.19	176.13	5099.01	20.20	13.68	49.00	0.26	50.88	74.40
5110.00	0.06	156.38	5109.01	20.18	13.66	49.01	1.35	50.88	74.42

Scientific Drilling

Field: Willow Lake, SW
Site: Eddy County, NM
Well: Salt Draw 11 Fed #1
Wellpath: VH - Job #32K1205935
Survey: 12/20/05





INTREPID
Directional Drilling Specialists

Survey Report

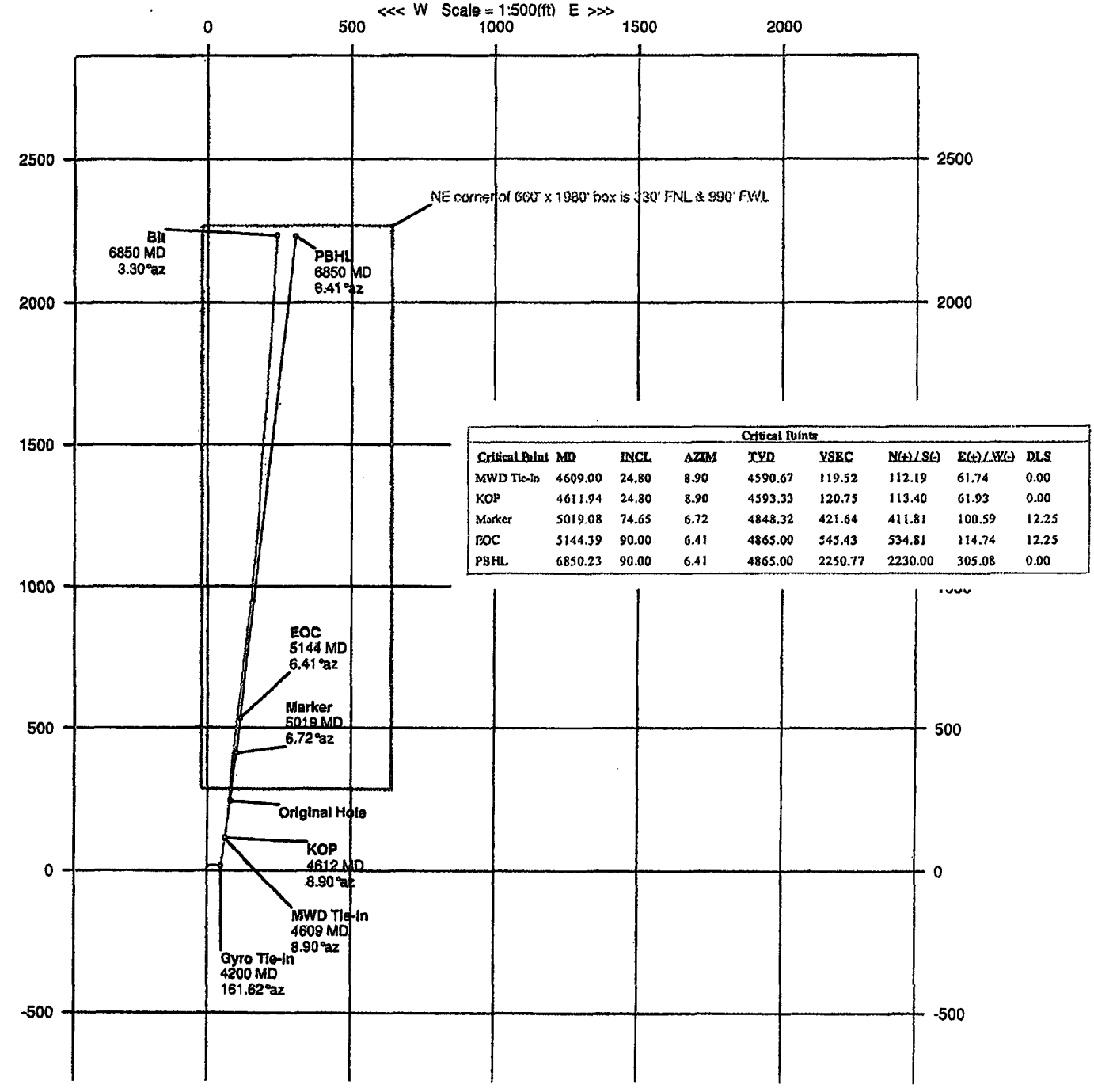
Report Date:	January 12, 2006	Survey / DLS Computation Method:	Minimum Curvature / Lubinski
Client:	Nearburg Producing Company	Vertical Section Azimuth:	7.790°
Field:	Eddy County, NM	Vertical Section Origin:	N 0.000 ft, E 0.000 ft
Structure / Slot:	Salt Draw 11 Fed #1 / Salt Draw 11 Fed #1	TVD Reference Datum:	RKB
Well:	Salt Draw 11 Fed #1	TVD Reference Elevation:	0.0 ft relative to
Borehole:	Salt Draw 11 Fed #1	Sea Bed / Ground Level Elevation:	0.000 ft relative to
UWI/API#:		Magnetic Declination:	8.439°
Survey Name / Date:	Salt Draw 11 Fed #1_sidetrack / January 3, 2006	Total Field Strength:	49096.185 nT
Tort / AHD / DDI / ERD ratio:	103.360° / 2129.49 ft / 5.490 / 0.437	Magnetic Dip:	60.159°
Grid Coordinate System:	NAD27 New Mexico State Planes, Eastern Zone, US Feet	Declination Date:	January 03, 2006
Location Lat/Long:	N 32 8 40.718, W 104 3 53.856	Magnetic Declination Model:	IGRF 2005
Location Grid N/E Y/X:	N 416446.600 ftUS, E 583063.600 ftUS	North Reference:	Grid North
Grid Convergence Angle:	+0.14279111°	Total Corr Mag North -> Grid North:	+8.296°
Grid Scale Factor:	0.99991699	Local Coordinates Referenced To:	Well Head

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (deg)	DLS (deg/100 ft)	Tool Face (deg)
MWD Tie-In	4609.00	24.80	8.90	4590.67	119.52	112.19	61.74	128.05	28.83	0.00	12.64G
	4640.00	26.60	9.80	4618.60	132.96	125.45	63.93	140.80	27.00	5.94	-6.69G
	4671.00	31.00	8.80	4645.76	147.88	140.18	66.33	155.09	25.32	14.28	-13.75G
	4702.00	35.00	7.10	4671.75	164.76	156.90	68.65	171.26	23.63	13.24	-10.72G
	4733.00	39.00	5.90	4696.50	183.41	175.44	70.76	189.17	21.96	13.11	-8.15G
	4765.00	42.80	5.10	4720.69	204.34	196.29	72.76	209.34	20.34	11.99	-2.00G
	4796.00	47.00	4.90	4742.64	226.19	218.08	74.66	230.51	18.90	13.56	-1.11G
	4828.00	51.00	4.80	4763.63	250.30	242.14	76.70	254.00	17.58	12.50	-3.36G
	4858.00	55.20	4.50	4781.64	274.25	266.05	78.65	277.43	16.47	14.02	1.12G
	4889.00	59.60	4.60	4798.34	300.32	292.07	80.72	303.02	15.45	14.20	2.29G
	4921.00	64.10	4.80	4813.43	328.49	320.19	83.03	330.78	14.54	14.07	1.16G
	4953.00	68.70	4.90	4826.24	357.76	349.40	85.51	359.71	13.75	14.38	6.01G
	4984.00	71.40	5.20	4836.81	386.87	378.42	88.07	388.54	13.10	8.76	9.96G
	5016.00	74.70	5.80	4846.14	417.45	408.89	91.01	418.89	12.55	10.47	5.98G
	5047.00	79.40	6.30	4853.09	447.64	438.92	94.19	448.91	12.11	15.24	-13.91G
	5079.00	81.80	5.70	4858.31	479.19	470.32	97.49	480.31	11.71	7.72	-27.92G
	5111.00	83.30	4.90	4862.46	510.89	501.91	100.42	511.86	11.31	5.30	-35.40G
	5142.00	84.00	4.40	4865.89	541.65	532.62	102.92	542.47	10.94	2.77	78.74G
	5186.00	84.40	6.40	4870.34	585.39	576.19	107.04	586.05	10.52	4.61	60.77G
	5216.00	85.80	8.90	4872.90	615.27	605.82	111.02	615.90	10.38	9.52	1.79G
	5249.00	89.00	9.00	4874.40	648.23	638.38	116.15	648.86	10.31	9.70	-30.06G
	5279.00	92.80	6.80	4873.93	678.22	668.08	120.27	678.82	10.21	14.64	-21.77G
	5310.00	93.30	6.60	4872.28	709.17	698.83	123.88	709.72	10.05	1.74	44.94G
	5342.00	93.50	6.80	4870.38	741.11	730.55	127.61	741.61	9.91	0.88	-176.19G
	5373.00	92.00	6.70	4868.89	772.06	761.30	131.25	772.53	9.78	4.85	-108.44G
	5405.00	91.90	6.40	4867.80	804.04	793.07	134.90	804.46	9.65	0.99	-135.00G
	5436.00	91.10	5.60	4866.99	835.01	823.89	138.14	835.39	9.52	3.65	81.86G
	5468.00	91.20	6.30	4866.35	866.99	855.71	141.45	867.32	9.39	2.21	180.00G
	5498.00	90.60	6.30	4865.88	896.97	885.53	144.74	897.28	9.28	2.00	-151.39G
	5530.00	89.50	5.70	4865.85	928.96	917.35	148.09	929.23	9.17	3.92	45.00G
	5561.00	89.70	5.90	4866.07	959.94	948.19	151.22	960.17	9.06	0.91	0.00G
	5592.00	89.70	5.90	4866.23	990.92	979.03	154.41	991.13	8.96	0.00	-60.26G
	5623.00	90.10	5.20	4866.28	1021.90	1009.88	157.41	1022.07	8.86	2.60	0.00G
	5654.00	90.20	5.20	4866.20	1052.87	1040.75	160.22	1053.01	8.75	0.32	33.69G
	5686.00	90.50	5.40	4866.01	1084.83	1072.62	163.17	1084.96	8.65	1.13	-45.00G
	5717.00	90.70	5.20	4865.68	1115.80	1103.48	166.03	1115.90	8.56	0.91	-9.46G
	5749.00	91.30	5.10	4865.12	1147.76	1135.35	168.91	1147.84	8.46	1.90	-146.31G
	5780.00	90.40	4.50	4864.66	1178.72	1166.24	171.50	1178.78	8.37	3.49	-143.13G

Comments	Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	TVD (ft)	Vertical Section (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (deg)	DLS (deg/100 ft)	Tool Face (deg)
	5812.00	89.60	3.90	4864.66	1210.66	1198.15	173.84	1210.70	8.26	3.12	63.44G
	5843.00	89.80	4.30	4864.82	1241.59	1229.07	176.08	1241.62	8.15	1.44	-104.04G
	5874.00	89.70	3.90	4864.96	1272.53	1259.99	178.28	1272.54	8.05	1.33	-144.47G
	5905.00	89.00	3.40	4865.31	1303.44	1290.92	180.25	1303.45	7.95	2.77	0.00G
	5936.00	89.00	3.40	4865.85	1334.35	1321.86	182.09	1334.35	7.84	0.00	-38.66G
	5968.00	89.50	3.00	4866.27	1366.24	1353.81	183.87	1366.24	7.73	2.00	0.00G
	5999.00	90.00	3.00	4866.41	1397.13	1384.77	185.50	1397.14	7.63	1.61	56.31G
	6030.00	90.20	3.30	4866.35	1428.03	1415.72	187.20	1428.05	7.53	1.16	45.00G
	6061.00	90.60	3.70	4866.14	1458.94	1446.66	189.09	1458.97	7.45	1.82	0.00G
	6092.00	90.60	3.70	4865.81	1489.86	1477.60	191.09	1489.90	7.37	0.00	138.01G
	6123.00	89.60	4.60	4865.76	1520.80	1508.52	193.34	1520.85	7.30	4.34	-26.56G
	6154.00	89.80	4.50	4865.92	1551.75	1539.42	195.80	1551.82	7.25	0.72	-11.31G
	6186.00	90.30	4.40	4865.89	1583.69	1571.32	198.28	1583.78	7.19	1.59	-63.43G
	6217.00	90.40	4.20	4865.70	1614.64	1602.23	200.60	1614.74	7.14	0.72	45.00G
	6249.00	90.60	4.40	4865.42	1646.58	1634.14	203.00	1646.70	7.08	0.88	-45.00G
	6281.00	90.80	4.20	4865.03	1678.51	1666.05	205.40	1678.66	7.03	0.88	-78.69G
	6312.00	90.90	3.70	4864.57	1709.44	1696.97	207.54	1709.62	6.97	1.64	36.86G
	6342.00	91.30	4.00	4864.00	1739.36	1726.90	209.55	1739.57	6.92	1.67	-51.32G
	6373.00	91.70	3.50	4863.19	1770.28	1757.82	211.58	1770.51	6.86	2.07	165.96G
	6405.00	90.90	3.70	4862.46	1802.18	1789.75	213.59	1802.45	6.81	2.58	-63.43G
	6436.00	91.10	3.30	4861.92	1833.09	1820.69	215.48	1833.39	6.75	1.44	51.33G
	6467.00	91.50	3.80	4861.21	1864.00	1851.62	217.40	1864.34	6.70	2.07	165.96G
	6498.00	90.70	4.00	4860.62	1894.92	1882.54	219.50	1895.30	6.65	2.66	-166.51G
	6530.00	88.20	3.40	4860.93	1926.84	1914.47	221.57	1927.25	6.60	8.03	169.24G
	6562.00	86.10	3.80	4862.52	1958.71	1946.37	223.58	1959.17	6.55	6.68	-63.39G
	6594.00	86.20	3.60	4864.67	1990.55	1978.23	225.64	1991.05	6.51	0.70	-18.41G
	6626.00	86.80	3.40	4866.62	2022.41	2010.11	227.59	2022.95	6.46	1.98	-71.55G
	6657.00	86.90	3.10	4868.32	2053.26	2041.01	229.34	2053.86	6.41	1.02	-14.02G
	6689.00	87.30	3.00	4869.94	2085.11	2072.93	231.04	2085.76	6.36	1.29	56.30G
	6720.00	87.70	3.60	4871.29	2115.99	2103.84	232.82	2116.69	6.32	2.32	158.22G
	6751.00	87.20	3.80	4872.67	2146.88	2134.75	234.82	2147.63	6.28	1.74	63.41G
	6783.00	87.30	4.00	4874.21	2178.77	2166.64	237.00	2179.56	6.24	0.70	-60.25G
	6803.00	87.70	3.30	4875.08	2198.69	2186.58	238.27	2199.52	6.22	4.03	0.00G
Bit	6850.00	88.10	3.30	4876.80	2245.52	2233.47	240.97	2246.43	6.16	0.85	0.00G

Nearburg Producing Company

WELL	FIELD	STRUCTURE
Salt Draw 11 Fed #1	Eddy County, NM	Salt Draw 11 Fed #1



Critical Points

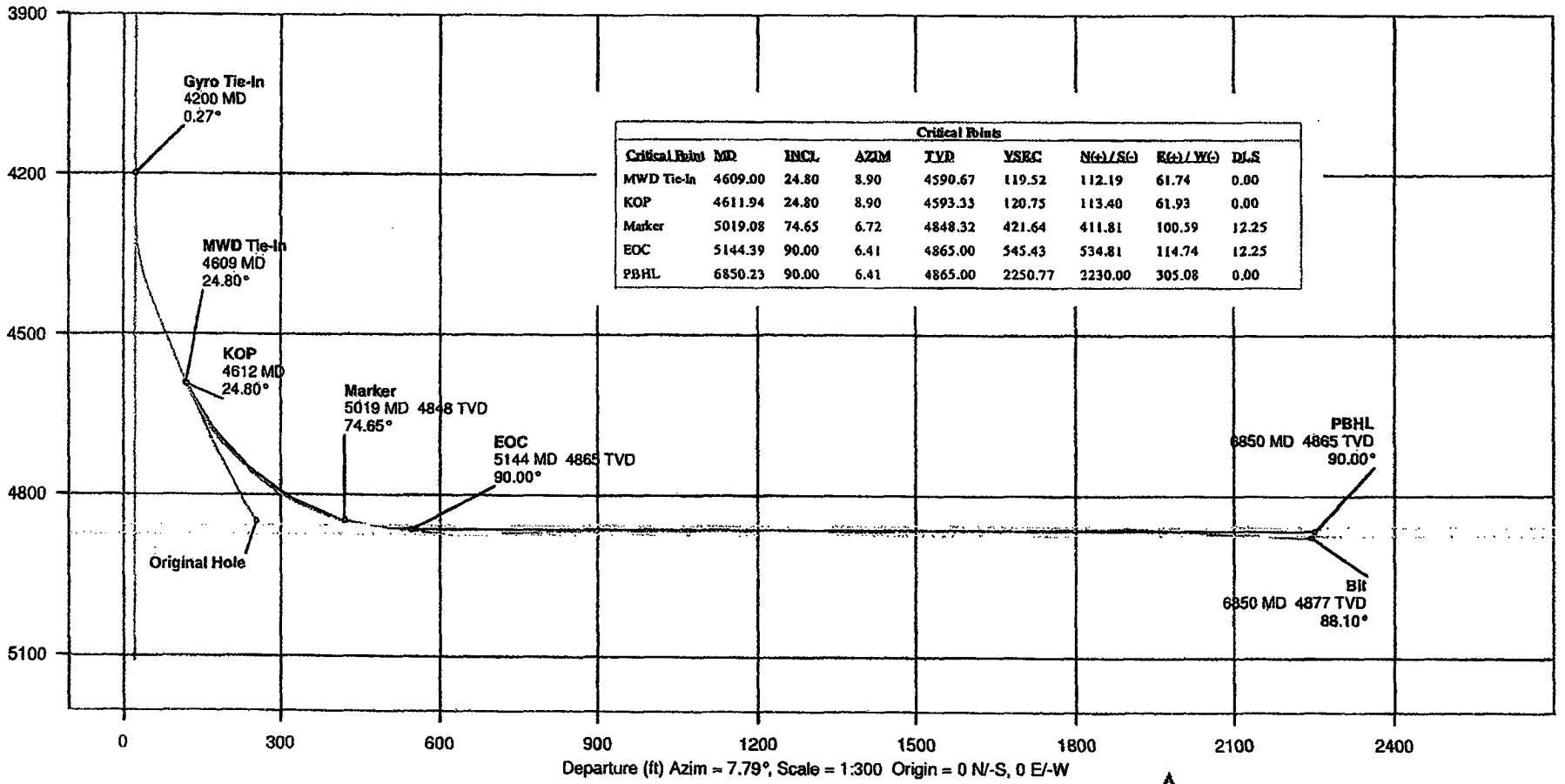
Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
MWD Tie-In	4609.00	24.80	8.90	4590.67	119.52	112.19	61.74	0.00
KOP	4611.94	24.80	8.90	4593.33	120.75	113.40	61.93	0.00
Marker	5019.08	74.65	6.72	4848.32	421.64	411.81	100.59	12.25
EOC	5144.39	90.00	6.41	4865.00	545.43	534.81	114.74	12.25
PBHL	6850.23	90.00	6.41	4865.00	2250.77	2230.00	305.08	0.00

INTREPID
Directional Drilling Specialists

Nearburg Producing Company

WELL	FIELD	STRUCTURE
Salt Draw 11 Fed #1	Eddy County, NM	Salt Draw 11 Fed #1

Magnetic Parameters					Surface Location					Miscellaneous			
Model: IGRF 2005	Dip: 60.159°	Date: January 03, 2006			Lat: N32 8 40.718	Northing: 416446.60 (US	Grid Conv: +0.14278111°			Slot: Salt Draw 11 Fed #1	TVD Ref: RKB (0.00 ft above)		
	Mag Dec: +8.439°	FS: 49096.2 nT			Lon: W104 3 53.856	Easting: 583063.60 (US	Scale Fact: 0.9999169931			Plan: Salt Draw 11 Fed #1_sidetrack	Srvy Date: Tue 08:22 AM January 03, 2006		



Critical Points

Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
MWD Tie-In	4609.00	24.80	8.90	4590.67	119.52	112.19	61.74	0.00
KOP	4611.94	24.80	8.90	4593.33	120.75	113.40	61.93	0.00
Marker	5019.08	74.65	6.72	4848.32	421.64	411.81	100.59	12.25
EOC	5144.39	90.00	6.41	4865.00	545.43	534.81	114.74	12.25
PBHL	6850.23	90.00	6.41	4865.00	2250.77	2230.00	305.08	0.00

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