Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-31371
District III			5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			(FEDERAL) NM-98120
	TICES AND REPORTS ON WEI		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL) FOR SUCH	Skelly Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	RECEIVED	8. Well Number 905
2. Name of Operator	Chevron USA Inc.	MAR 0 1 2006	9. OGRID Number 013837
3. Address of Operator		OCU-ANTES!	I 0. Pool name or Wildcat
	ox 960 Artesia, NM 88211-0960)	SWD; Cisco
4. Well Location	1100 feet from the North	line and 660	feet from the East line
Unit Letter A Section 14	Township 17S	Range 31E	NMPM County Eddy
Section	I 1. Elevation (Show whether		
Pit or Below-grade Tank Application or Closure			
Pit or Below-grade Tank Application Pit type Workover Depth Grounds		, "1000' ».	1000'
Pit Liner Thickness:12m			
The Zanet and American Dollar Constitution Marter Martin			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
_	NTENTION TO:	1	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON L PULL OR ALTER CASING [☐ CHANGE PLANS ☐ ☐ MULTIPLE COMPL ☐	COMMENCE DR CASING/CEMEN	
		0.10.110.02.112.11	_
OTHER: Pit Closure	enleted operations (Clearly state)	OTHER:	d give partinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Mack Energy Corporation proposes to close work over pit as follows:			
 Remove fluids from pit. Fold liner over in pit. 			
3. Cover liner with 20 mil liner with excess of 3' on all sides.			
4. Cover with a minimum 3' of native soil.			
5. Contour pit to prevent erosion and ponding of rainwater.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Juny W		Production Clerk	DATE 2/28/2006
Type or print name Jerry W. Sher	rell E-mail a	ıddress: jerrys@macke	energycorp.com Telephone No. (505)748-1288
For State Use OnI	/ 1/2/		MAR 0 3 2006
APPROVED BY:	TITLI	E	DATE
Conditions of Approval (if any):		-	