

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505
MAR 07 2016
RECEIVED

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|--|--|--|
| ¹ Operator name and Address OXY USA WTP LP P.O. BOX 50250 Midland, TX 79710 | | ² OGRID Number 192463 |
| ⁴ API Number 30-015-21931 | | ³ Reason for Filing Code/ Effective Date RC |
| ⁵ Pool Name Carlsbad Wolfcamp, East (Gas Pool) | ⁶ Pool Code 74160 | |
| ⁷ Property Code: 27682 | ⁸ Property Name: Elizondo A Federal | ⁹ Well Number: 4 |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 34 | 21S | 27E | | 660 | North | 1980 | West | Eddy |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|---|----------|---|-----------------------------------|------------------------------------|------------------|-------------------------------------|----------------|--------|
| | | | | | | | | | |
| ¹² Lse Code F | ¹³ Producing Method Code: F | | ¹⁴ Gas Connection Date: TBD | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | | ¹⁷ C-129 Expiration Date | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|--|---------------------|
| 311333 | BRIDGER TRANSPORTATION, LLC | O |
| 151618 | ENTERPRISE FIELD SERVICES LLC | G |

IV. Well Completion Data

| | | | | | |
|-------------------------------------|-------------------------------------|-----------------------------|------------------------------|--|-----------------------|
| ²¹ Spud Date 10/07/76 | ²² Ready Date 1/13/16 | ²³ TD 11775'M | ²⁴ PBSD 9998'M | ²⁵ Perforations 9665-9565' | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | | ³⁰ Sacks Cement | |
| 17-1/2" | 13-3/8" | 600' | | 600 | |
| 12-1/4" | 8-5/8" | 3020' | | 1500 | |
| 7-7/8" | 5-1/2" | 11775' | | 750 | |

V. Well Test Data

| | | | | | |
|-----------------------------------|--|------------------------------------|---------------------------------|------------------------------------|------------------------------------|
| ³¹ Date New Oil TBD | ³² Gas Delivery Date TBD | ³³ Test Date 1/14/16 | ³⁴ Test Length 24 | ³⁵ Tbg. Pressure 110 | ³⁶ Csg. Pressure 500 |
| ³⁷ Choke Size --- | ³⁸ Oil TBD | ³⁹ Water 0 | ⁴⁰ Gas 296 | ⁴¹ Test Method F | |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Jana Mendiola
Title: Regulatory Coordinator
E-mail Address: janalyn_mendiola@oxy.com
Date: 3/2/16
Phone: 432-685-5936

OIL CONSERVATION DIVISION

Approved by:

Title: Dist. H. Supervisor

Approval Date: 3-7-16

Pending BLM approvals will subsequently be reviewed and scanned

As A. Burton Plat, Marrow

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNMO354232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
ELIZONDO A FEDERAL 4

9. API Well No.
30-015-21931

10. Field and Pool, or Exploratory
CARLSBAD WOLFCAMP, EAST

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA WTP LP
Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)
Sec 34 T21S R27E NENW 660FNL 1980FWL
32.441906 N Lat, 104.180000 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RU PU 12/7/15, RIH & tag PBTD @ 11287', clean out, POOH. Pressure test csg to 500# for 30min, good test. RU PU, RIH w/CIBP and set @ 11190', pumped 30sx Class H cmt on top, POOH, WOC. 12/9/15, RIH & tagged cmt @ 10902', POOH. RIH w/CIBP and set @ 10850', pumped 30sx Class H cmt, POOH, WOC. RIH & tagged cmt @ 10605', POOH. 12/10/15 RU PU, RIH w/CIBP and set @ 10300', pumped 30sx Class H cmt on top, POOH, WOC. RIH & tagged cmt @ 9998' (new PBTD), POOH. 12/11/15 RIH & perf @ 9665-9660, 9620-9615, 9580-9565' Total 75 holes. Frac in one stage w/ 6861g Slick Water + 50119g 15% HCL Acid + 6000g Slick Water w/Bio-Balls, RD Schlumberger 12/14/15. RIH with 2-3/8" tbg w/ TAC @ 9489'. SI well waiting on production.

NM OIL CONSERVATION
ARTESIA DISTRICT
MAR 07 2016

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14. I hereby certify that the foregoing is true and correct.
Electronic Submission #332691 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 03/02/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Pending BLM approvals will subsequently be reviewed and scanned *CS*

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. _____ to any department or agency of the United States

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 07 2016

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0354232

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
ELIZONDO A FEDERAL 4

9. API Well No.
30-015-21931

10. Field and Pool, or Exploratory
CARLSBAD WOLFCAMP, EAST

11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T21S R27E Mer

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3168 GL

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
OXY USA WTP LP
Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3. Address P.O. BOX 50250
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENW Lot C 660FNL 1980FWL 32.441906 N Lat, 104.180000 W Lon
At top prod interval reported below NENW Lot C 660FNL 1980FWL 32.441906 N Lat, 104.180000 W Lon
At total depth NENW Lot C 660FNL 1980FWL 32.441906 N Lat, 104.180000 W Lon

14. Date Spudded
10/07/1976

15. Date T.D. Reached
11/08/1976

16. Date Completed
 D & A Ready to Prod.
01/13/2016

18. Total Depth: MD 11775
TVD

19. Plug Back T.D.: MD 9998
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 H40 | 48.0 | 0 | 600 | | 600 | | 0 | |
| 12.250 | 8.625 K55 | 32.0 | 0 | 3020 | | 1500 | | 0 | |
| 7.875 | 5.500 N80 | 20.0 | 0 | 11775 | | 750 | | 8940 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 9489 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|-------|-----------|--------------|
| A) WOLFCAMP | 9565 | 9665 | 9565 TO 9665 | 0.420 | 75 | OPEN |
| B) MORROW | 11387 | 11542 | 11387 TO 11542 | 0.480 | 78 | ABANDONED |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 9565 TO 9665 | 6861G SLICK WATER + 50119G 15% HCL ACID + 6000G SLICK WATER W/BIO-BALLS |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 01/14/2016 | 01/14/2016 | 24 | → | 0.0 | 296.0 | 0.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | SI 110 | 500.0 | → | 0 | 296 | 0 | 0 | GS1 | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|
| | | | → | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Stat |
| | SI | | → | | | | | |

Pending BLM approvals will subsequently be reviewed and scanned *MS*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #332690 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-------|--------|------------------------------|-------------|-------------|
| | | | | | Meas. Depth |
| WOLFCAMP | 8750 | 9998 | OIL, GAS, WATER | BONE SPRING | 5220 |
| | | | | DEAN | 8537 |
| | | | | WOLFCAMP | 8750 |
| | | | | CANYON | 9953 |
| | | | | STRAWN | 10806 |
| | | | | ATOKA | 10820 |
| | | | | MORROW | 11090 |
| CHESTER | 11744 | | | | |

32. Additional remarks (include plugging procedure):
 As-Drilled Amended C-102 plat. & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #332690 Verified by the BLM Well Information System.
 For OXY USA WTP LP, sent to the Carlsbad**

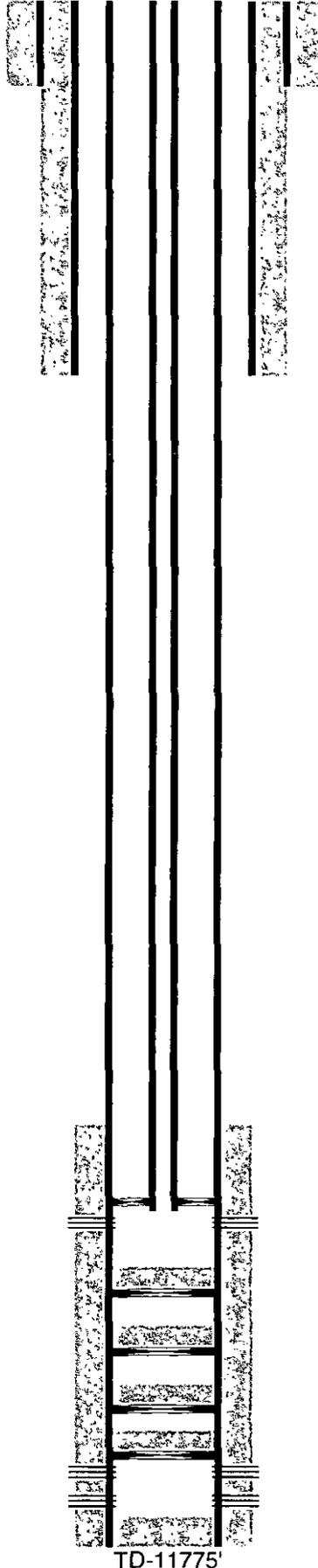
Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 03/02/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OXY USA WTP LP - Current
Elizondo A Federal #4
API No. 30-015-21931



17-1/2" hole @ 600'
13-3/8" csg @ 600'
w/ 600sx-TOC-Surf-Circ

12-1/4" hole @ 3020'
8-5/8" csg @ 3020'
w/ 1500sx-TOC-Surf-Circ

7-7/8" hole @ 11775'
5-1/2" csg @ 11775'
w/ 750sx-TOC-8940'-TS

2-3/8" tbg & TAC @ 9489'

Perfs @ 9565-9665'

CIBP @ 10300' w/ 30sx to 9998' Tagged

CIBP @ 10850' w/ 30sx to 10605' Tagged

CIBP @ 11190' w/ 30sx to 10902' Tagged

CIBP @ 11337' w/ 6sx cmt to 11287'

Perfs @ 11387-11542'

PB-11731'

TD-11775'