

NMOCD

Artesia

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

EC

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |   |
|--|--|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br>FEE                            |
| 2. Name of Operator<br>GRYNBERG JACK J   |  | 6. If Indian, Allottee or Tribe Name                  |
| 3a. Address<br>3600 S. YOSEMITE SUITE 900<br>DENVER, CO 80237  |  | 7. If Unit or CA/Agreement, Name and/or No.<br>SCR384 |
| 3b. Phone No. (include area code)<br>Ph: 303-850-7490  |  | 8. Well Name and No.<br>GRYNBERG 35 COM 1             |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 35 T5S R24E SENW 1980FNL 1980FWL                   |  | 9. API Well No.<br>30-005-61174-00-S1                 |
|  |  | 10. Field and Pool, or Exploratory<br>PECOS SLOPE-ABO |
|  |  | 11. County or Parish, and State<br>CHAVES COUNTY, NM  |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete     | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Jack J. Grynberg and Associates request permission to recompleate the subject well using the attached procedure.

Also included is the proposed wellbore schematic.

NOTE: This sundry replaces doc. #00852-8742 as the procedure and WBD have been revised.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

FEB 29 2016

Accepted for record  
NMOCD

ACCEPTED FOR 3 MONTH PERIOD  
ENDING MAY 24 2016

RECEIVED

|   |                          |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Electronic Submission #331968 verified by the BLM Well Information System<br>For GRYNBERG JACK J, sent to the Roswell<br>Committed to AFMSS for processing by DAVID GLASS on 02/23/2016 (16DRG0171SE) |                          |
| Name (Printed/Typed) JOE MAZOTTI  | Title REGULATORY MANAGER |
| Signature (Electronic Submission)   | Date 02/22/2016          |

**ACCEPTED FOR RECORD SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |        |
|---|--------|
| /S/ DAVID R. GLASS  |        |
| Approved By - FEB 24 2016   | Title  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon. | Date   |
| DAVID R. GLASS  | Office |

Title 18 U.S.C. and Title 18, Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED**

Accepted For Record By BLM For 3 Month Period  
Ending 05-24-2016. This Is Subject To Approval By  
The NMOCD. Contact The BLM Roswell Field Office  
During Office Hours Or After Office Hours At (575)  
627-0205 At Least 24 Hours Prior To The Scheduled  
Casing Integrity Test.

# Grynberg 35 Com #1

Proposed Re Completion Schematic 2/15/2016 in RED

1980 FNL 1980 FWL  
Section 35, T5S - R24E  
Chaves County, NM  
API 30-05-61174

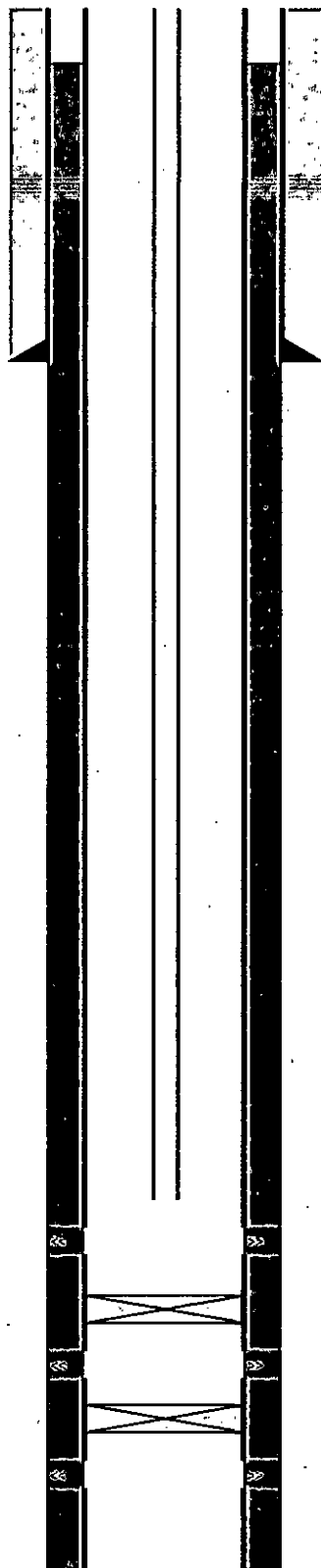
KB: 3932'  
GL: 3916'  
Spud Date: 1/16/1982

TOC 167'

14 3/4" Hole  
10 3/4" Surface Casing set @t 887'  
Cemented with 300 Halliburton lite

2 3/8 Prod Tbg at top of perms.

7 7/8" Hole  
4 1/2" Casing Set @ 4107',  
Cemented with 1450 sx of 50/50 Poz



2nd proposed Perfs if lower zones not productive  
Perf @, 3470-3466, 3346-3326,  
3379-3354, 3400-3385, 3407-3405.

2nd proposed CIBP @ 3550' if lower zones not productive

Proposed Perfs: 3639-3652, 3717-3718, 3742-3732

Set CIBP at 3755'

Perfs existing, 3769-3795, 3805-3816  
3920-3930, 3993-4000

TD-4,107'

**Request Permission to recomplete well as follows:**

**Status:**

Drilled 14 3/4" hole to 887'. Set 887' of 10 3/4" 32.75# casing.

Drilled 7 7/8" hole to 4107'. Set 4107' of 4 1/2" 10.5# casing. Top of cement 167'.

2 3/8" tubing at 3713':

Perforations: 3769'-4000' 54 Holes, 1 SPF

**Procedure:**

Notify NMOCD and BLM Rep.

Clean off and blade location and road.

Blade with minimal disturbance to allow access and safe working area.

Set and test anchors.

MIRU completion rig.

Bleed pressure off well.

Remove tree and install BOPE. Test to 3000PSI.

Function BOP and hold safety meeting regarding BOP drill and pressure control.

Pull and stand back 3713' of 2 3/8" tbg. Inspect condition of tbg and replace as needed.

Run in bit and casing scraper on tbg.

Circ 2x bottoms up.

TOH. TIH and set CIBP at 3755'.

Contact BLM and NMOCD and test (MIT) casing at 1000 PSI for 20 minutes or as per BLM & NMOCD Rep.

Propose to shoot perfs at:

3742'- 3732, 10'

3717'-3718', 2'

3652'- 3639', 13'. Total = 26 Holes, 1SPF.

Attempt to flow well up 4 1/2" casing.

Run 2 3/8" Tbg to 3630.

Acidize with 2600 gallons 15% HCl, 1000cuft N2/bbl .

Reverse out, swab and attempt to flow well.

If no flow:

Pull 2 3/8" tbg

Frac with 30,000 gal KCl water, 10,000 gal liq CO<sub>2</sub>, 62,000# sand.

RIH with 2 3/8" tbg to 3630'.

Swab and attempt to flow test.

Install production tree and flow test.

Hook up well to sales line.

SECOND TEST PHASE IF THE ABOVE DOES NOT PRODUCE.

If no flow from above procedure:

Notify NMOCD and BLM Rep.

Set CIBP at 3550'

Perf at: 3470-3466', 4

3326- 3346, 20

3354-3379, 25

3385-3400, 15'

3405-3407, 2'. Total 66 holes 1SPF

Attempt to flow well up 4 1/2" casing.

Run 2 3/8" Tbg to 3370.

Acidize with 6600 gallons 15% HCl, 1000 cuft N<sub>2</sub>/bbl .

Reverse out, swab and attempt to flow well.

If no flow:

Pull 2 3/8" tbg

Frac with 66,000 gal KCl water, 22,000 gal liq CO<sub>2</sub>, 130,000# sand.

Attempt to flow up 4 1/2'.

RIH with 2 3/8" tbg to 3370'.

Swab and attempt to flow test.

Install production tree and flow test.

Hook up well to sales line.

RDMO completion rig.