## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

District IV  Oil Conservation Division  1220 South St. Francis Dr.  AMENDED REPORT												
1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
<sup>1</sup> Operator n	1.		EST FC	)R ALI	LOWABLE	AND AUT	`HO	RIZATION  2 OGRID Nu		'RAN	SPORT	
-						6137	4					
Devon Energy 333 West She			<sup>3</sup> Reason for Filing Code NW					fective Date 1/0/00				
API Numb	<sup>5</sup> Poc		6 Pool				ol Code					
30-015 <sup>7</sup> Property C	8 Pro	perty Nai	Lost Tank; W	Wolfcamp			97573 "Well Number					
39494 Lava T						oe 27 State				1H		
	II. 10 Surface Loca Uf or lot no.   Section   To			Lot Idn	Feet from the	North/South	line	Feet from the	East/W	/est line	e County	
В	34 2		31E		1015	North				East Eddy		
		ole Locati		T								
UL or lot no. 0		Township		Lat Idn	Feet from the		line					
0 12 Lse Code	34  13 Produ	21S cing Method	31E	onnection	1112' 15 C-129 Pern	North it Number	16 C	1618 -129 Effective		ast 17 C-	Eddy 129 Expiration Date	
S		Code Date 1/0/00						12) Ellective				
III. Oil and Gas Transporters												
<sup>18</sup> Transpor . OGRID	ter	<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W	
			ov cons	ED)	/ATION			ar private my company reprine				
NI NI						# OIL CONSERVATION  ARTESIA DISTRICT					· · · · · · · · · · · · · · · · · · ·	
						MAR 16	20	16		L		
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		RECEIVED										
The second secon												
		letion Dat						T	: 1		26	
<sup>21</sup> Spud Da 3/3/13		<sup>22</sup> Ready	,		<sup>23</sup> TD 12,065'	<sup>24</sup> PBTD 0		25 Perforat	nons		<sup>26</sup> DHC, MC	
	de Size			g & Tubir		<sup>29</sup> Dep	th Sc	et .		<sup>30</sup> Sa	cks Cement	
17	'-1/2"		13-3/8"	,	750'			800 sx CIC; Circ 68 bbls				
17-1/2			13-3/6			730			200 5% 610, 6110 00 0015		sie, eine do bois	
12-1/4"			9-5/8"			4:		1445 sx cmt; Circ 454 sx				
Cmt Plugs						12		24		19 sx cmt		
CHILI IUG3						12,065'					25 3% CITTLE	
				Tubing:			0					
V. Well  31 Date New		ata <sup>32</sup> Gas Deliv	ery Date	33 r	Fest Date	34 Test I	engt	h Jas Th	g. Press	ure I	36 Csg. Pressure	
1/0/00	• • •	1/0/0	•	1/0/00			24 hrs		psi psi		psi	
	37 Choke Size		• •		Water	40 Gas			L2,		41 Test Method	
		bb	bbl		bbl	mcf					P+A	
					Division have			OIL CONSER	VATION	DIVISI	ON	
been complied complete to the					e is true and							
Signature: 2001 Cla Den						Accepted for record						
Printed name:						Title: NMOCD						
Title:	ebecca Deal		Approval Date:									
	ory Complia		11		3/	16/16						
E-mail Addres	is: re	becca.deal		1				/	•			
Date: Phone:						C-105 on file)						
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