District I 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III

Date: 02/19/2016

Phone: 432-818-1801

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conscrvation Division

Submit one copy to appropriate District Office

District IV				12	220 South St.		r.				AMENDED R	REPORT
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Apache Corpo 303 Veterans Midland TX 7	Airpark Lar	ne Suite 10	000			³ Reason for Filing Code/ Consolidation - 11/1/13				Code/ Effe	ective Date	
⁴ API Number 30-015	per 5-40577	5 Pool	ol Name		edar Lake; Glo	lorieta- Yes	 0	00		ool Code	e 96831	
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18 Transpor OGRID	rter	19 Transporter Name and Address									²⁰ O/G/W	
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been complied complete to the	l with and th	hat the infor	g <mark>mation</mark> giv	ven above	e is true and		• (OIL CONSERV	/Ατιφ,	√Divi⊙,	ON	
Signature:	mil	1_	tel	<u>Wi</u>	2	Approved by:	4	り				
Printed name: Emily Follis		<u> </u>				Title:	<u></u>	77.Sq	en/	187		
Title: Reg Analyst	-				/	Approval Date	آيد!	1/9//				
E-mail Address emily follis@a		com				/ //						

NM OIL CONSERVATION

District 4 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II Oil Conservation Division 2 9 2016 in one copy to appropriate District Office 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Azicc, NM 87410 1220 South St. Francis Dr. [] AMENDED REPORT District IV Fe, NM 87505 Santa Fe, NM 87505 RECEIVED
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 Operator name and Address OGRID Number Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705 Reason for Filing Code/ Effective Date NW / 11/26/2013 Pool Code API Number ⁵ Pool Name 30-015-40577 Fren: Glorieta-Yeso 26770 Property Code 308711 Well Number Property Name Crow Federal 013H II. 10 Surface Location Lot Idn | Feet from the North/South Line | Feet from the East/West line County Ul or lot no. | Section | Township Range 31E 858 South 250 West Eddy 11 Bottom Hole Location Lot Idn Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range 31E 838 South 332 West Eddy C-129 Permit Number C-129 Effective Date 12 Lse Code C-129 Expiration Date Producing Method Gas Connection Code Date 11/26/2013 F III. Oil and Gas Transporters ²⁰ O/G/W Transporter Name 18 Transporter OGRID and Address G 221115 Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135 Holly Energy Pipeline 0 252293 311 W Quay / PO Box 1360 Artesia NM 88210 RECEIVED MAR 0 3 2014 NMOCD ARTESIA IV. Well Completion Data 22 Ready Date a TD 24 PBTO 25 Perforations 26 DHC, MC 21 Spud Date 10.189 6085 10,165 5720'-10.074' 03/18/2013 11/26/2013 29 Depth Set 27 Hole Size ²⁸ Casing & Tubing Size 30 Sacks Cement 17-1/2" 13-3/8 587' 600 sx Class C 3500' 1935 sx Class C/Poz 12-1/4" 9-5/8" 8-3/4" 7" 4750 620 sx Class C/Poz 6-1/8" 10.165 4-1/2" Liner Tubing - 2-7/8" @ 4975' V. Well Test Data JI Date New Oil 32 Gas Delivery Date 33 Test Date Test Length 15 Thg. Pressure 36 Csg. Pressure 02/23/2014 11/26/2013 11/26/2013 24 Choke Size NO BE 39 Water 40 Gas "Test Method 299 3734 494 42 I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:_ Approved by: Title: Printed name: "Geologist" Fatima Vasquez Approval Date: Title: Regulatory Analyst II

> Pending BLM approvals will subsequently be reviewed

and scanned

E-mail Address:

02/25/2014

Date:

Fatima.Vasquez@apachecorp.com

Phone

(432) 818-1015