

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0405444A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM135070

8. Well Name and No.
ALDABRA 25 FEDERAL COM 1H

9. API Well No.
30-015-38612-00-S1

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: LUCRETIA A MORRIS
Email: lucretia.morris@dvn.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-3303

10. Field and Pool, or Exploratory
JENNINGS
UNKNOWN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T23S R31E SWSW 200FSL 635FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other Integrity

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/24/15 - 12/7/15

Remove Casing Patch @ 834?

** CALL BLM @ 575-361-2822 A MINIMUM OF 24 HOURS PRIOR TO COMMENCING WORK**

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 14 2016

RECEIVED

- MIRU WSU.
- ND Wellhead. NU BOPE & test.
- POOH W/ESP assembly and 2-7/8" production tubing from ~10,992?
- RIH in the following order
 - Releasing Spear with Grapple for 4.545? casing patch
 - No-Go

APD 3/25/16
ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #327954 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/11/2016 (16PP0096SE)

Name (Printed/Typed) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 01/07/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE 18/2016

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

ACCEPTED FOR RECORD
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

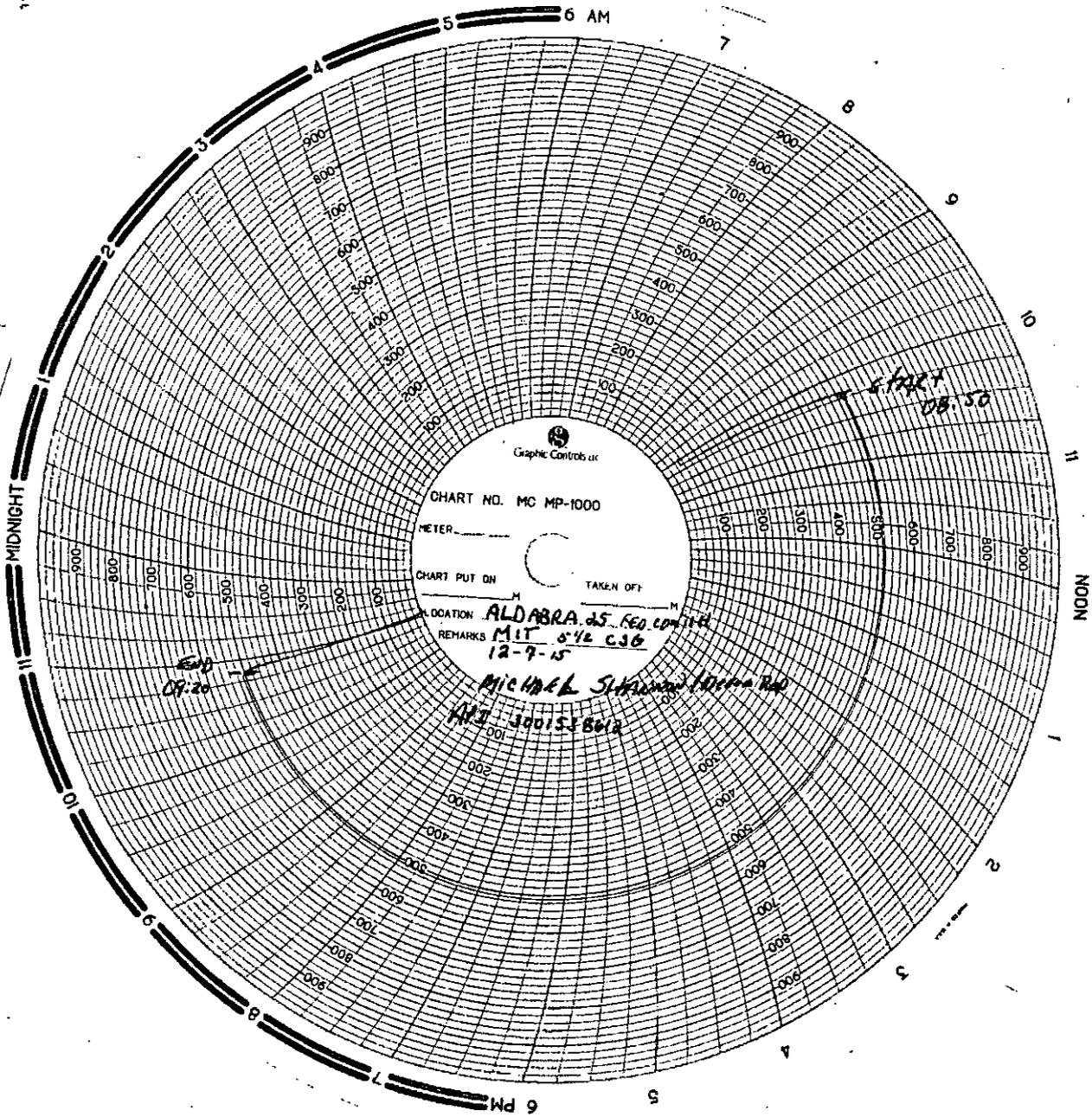
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #327954 that would not fit on the form

32. Additional remarks, continued

- c. Bumpèr Jar
- d. Hydraulic Fishing Jar
- e. Drill collar
- f. Accelerator Jar
- g. Drill collars
- h. RIH with 2-7/8? tubing to reach 847?
- 5. Pull up on casing patch to min fishing force of 40k# and released @ 120k#
- 6. POOH with casing patch, tubing, BHA
- 7. RIH w/ 2-7/8? tubing to 950?, working bit and string mill thru 835?-865?.
- 8. RIH w/ 2-7/8? tubing, on/off tool, and Retrievable pkr. Set AS-1X pkr @ 900'.
- 9. Release off of on/off tool
- 10. Pressure test casing, caught pressure @ 45 bbls, increase rate to 4.5 bpm, leveled out @ 350 PSI.
- 11. Document the pressure test on a one hour full rotation calibrated (within 6 months) recorder chart registering within 25 to 85% of its full range. Failed MIT.
- 12. RIH in the following order
 - a. AS-1X retrievable packer
 - b. On/off tool
 - c. RIH with 2-7/8? tubing to set pkr. @5,006?, spot 2 sacks sand
- 13. Pump 150 sacks of Class C 13.8# cement Let cement setup for 48 hours.
- 14. RIH with 2-7/8? tubing and bit to drill out cement
- 15. Pressure test casing to 500 psi for 30 minutes. Notified BLM would not witness test and verbal approval to proceed with MIT.
- 16. Document the pressure test on a one hour full rotation calibrated (within 6 months) recorder chart registering within 25 to 85% of its full range. Greater than 10% (50 psi) pressure leakoff will be viewed as a failed CIT. Tested to 518 PSI and lost 8 PSI chart for 30 minutes. Passed MIT
- 17. Circulate sand back out of the well
- 18. RIH and retrieve AS-1X packer
- 19. POOH with tubing and packer
- 20. RIH with ESP



Graphic Controls, Inc.

CHART NO. MC MP-1000

METER _____

CHART PUT ON _____

TAKEN OFF _____

LOCATION ALDABRA IS. REP. DOMINICA

REMARKS MIT 576 CSB
12-7-15

MICHAEL STEVENSON

MIT 3001518012

START
08:50

END
09:20

MIDNIGHT

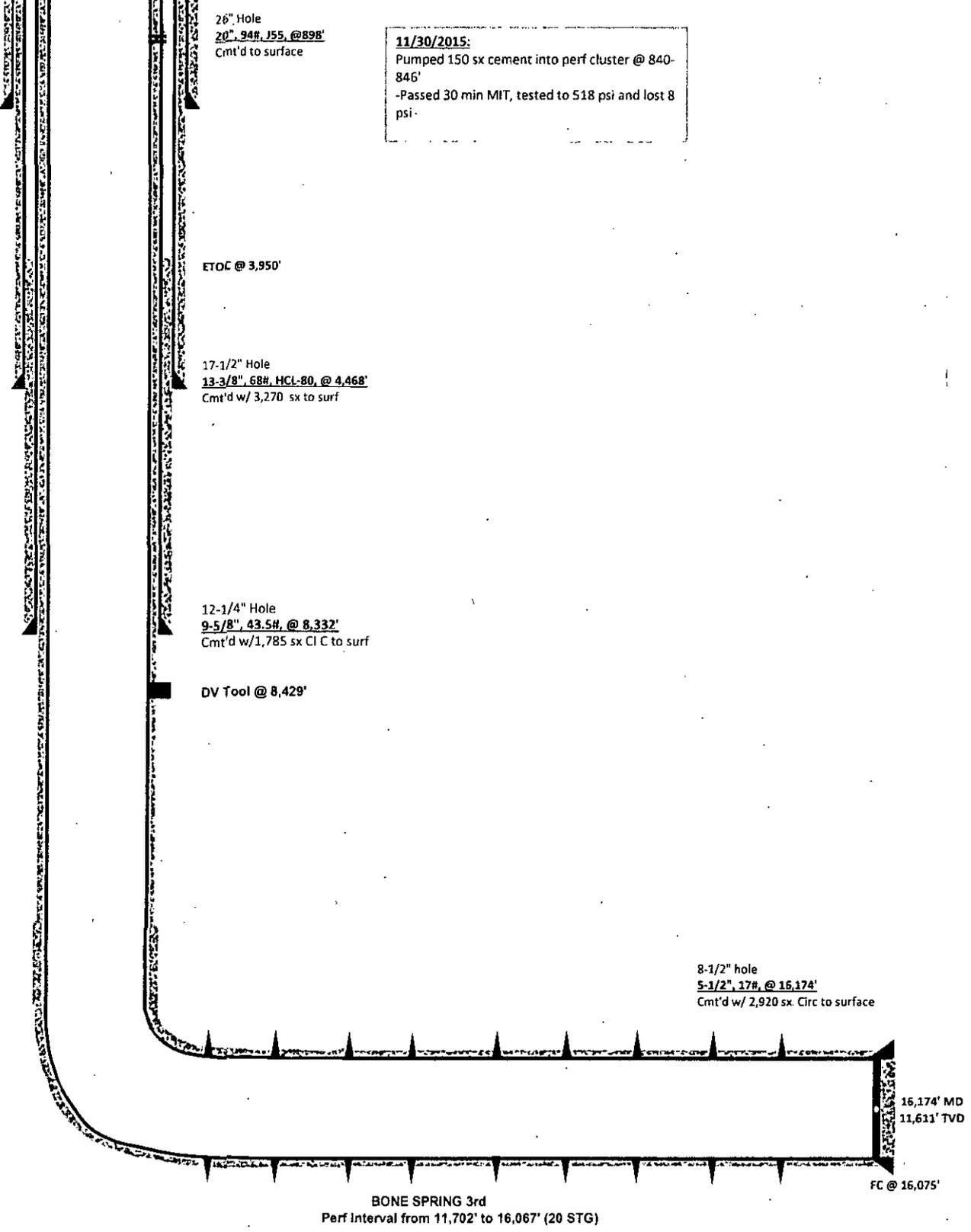
NOON

6 PM

6 AM

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ALDABRA 25-1H		Field: JENNINGS; BONE SPRING	
Location: 200 FSL 635 FWL, SEC 25 T23S R31E SWSW		County: EDDY	State: NM
Elevation: 3,483.8 GL, 3,511.80 KB		Spud Date: 3/29/14	Compl Date: 8/29/14
API#: 30-015-38612	Prepared by: Michael Blad	Date: 12/21/15	Rev: Actual schematic



11/30/2015:
 Pumped 150 sx cement into perf cluster @ 840-846'
 -Passed 30 min MIT, tested to 518 psi and lost 8 psi-

ETOC @ 3,950'

17-1/2" Hole
13-3/8", 68#, HCL-80, @ 4,468'
 Cmt'd w/ 3,270 sx to surf

12-1/4" Hole
9-5/8", 43.5#, @ 8,332'
 Cmt'd w/1,785 sx CI C to surf

DV Tool @ 8,429'

8-1/2" hole
5-1/2", 17#, @ 16,174'
 Cmt'd w/ 2,920 sx. Circ to surface

16,174' MD
 11,611' TVD

BONE SPRING 3rd
 Perf interval from 11,702' to 16,067' (20 STG)

FC @ 16,075'

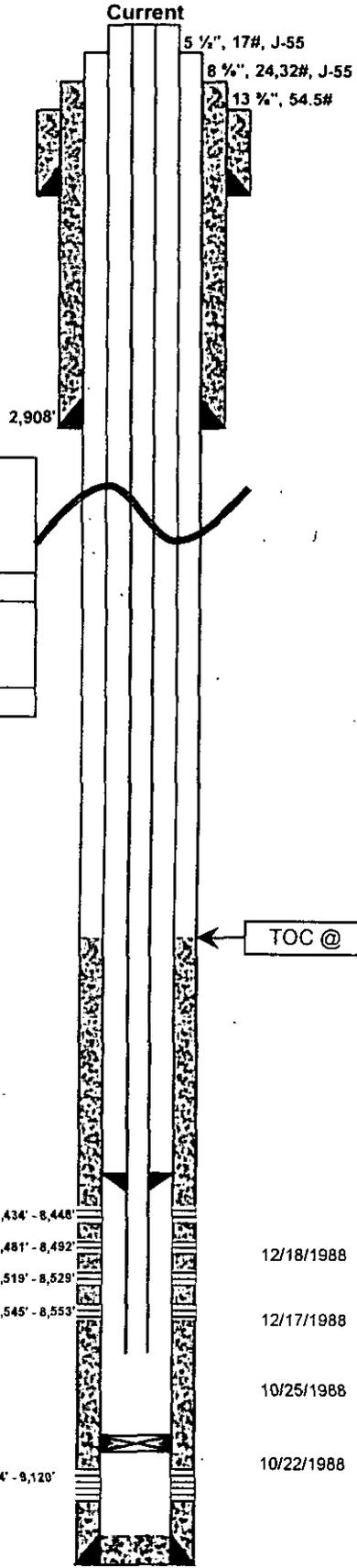
Amaco AG 1 Federal #1
 API: 30-025-30472
 ACT CODE: 037770-001
 A-1-18S-32E, Lea County, NM
 610' FSL & 990' FEL
 NM-44539-00/001 (L-)
 Elev. 3892.7 GR (12' KB)
 Fed Lease #
 Harvey E. Yates Company

Wellbore Status as of : 06/05/14

Spud: 09/22/1988
 TD: 10/14/1988 9,300'
 Btm Of CSG: 10/16/1988 9,300'
 PBTD (Orig): 10/19/1988 9,215'
 PBTD (Crnt): 12/17/1988 9,110'

prepared by M. Shaffer
 Updated by
 Updated by
DRAWING NOT TO SCALE.

Tubing:	254 JTS 2 1/2" TBG	
	TAC	8,297'
	10 JTS 2 1/2" TBG	
	SN	8,623'
Pump:	2 x 1 1/2 x 24'	
Rods:	21-%	
	216-3/4	
	104-%	
Ponies:		



Surface Casing:		
BIT SIZE:	17 1/2"	
408'-13 3/4" 54.5#		
Cmtd w/ 425' sx 'C' + 2% CaCl ₂ 1/2# Celloflake (14.8 & 1.32)		
TOC-SURF:	Circ 160' sx	
Intermediate Casing:		
BIT SIZE:	12 1/2"	
2,908'-8 3/4" 24.32# J-55		
Cmtd w/ 1,200' sx + 4% Gel 15# HCl 1/2# Celloflake (14.8 & 1.32)		
Tail w/ 200' sx 'C' + 2% CaCl ₂ 1/2# Celloflake (14.8 & 1.32)		
TOC-SURF:	Circ 296' sx	
Production Casing:		
BIT SIZE:	8 1/2"	
SIZE:	5 1/2"	SET @ 9,300'
JTS	Weight	Grad/Conn
223	17	J-55
Production Cement:		
1,100' sx 65/35 'H' + 4% Gel, 10% HCl 1/2# Celloflake 1% Flac (13.2 & 1.75)		
Tail w/ 350' sx 'H' + 10% HCl (15.6 & 1.21)		
TOC @ 2,300'	TOC @ 2,300' (Temp Svy)	

04/16/2014 - TAC @ 8,297'

4/16/2014 - SN @ 8,623'

12/17/88 - CIBP @ 9,110'

CSG: 9,300'
 PBTD: 9,251'
 TD: 9,300'

12/18/1988 Run PKR to 8,555'. Spot 150 gal 20% SRA. MV PKR @ 8,316'.
 a/2000 gal 20% SRA w/ 180 BS

12/17/1988 Perf 8,434-8,448 (14' -29 HLS), 8481-8192 (11' -23 HLS), 8519-8529 (10' -21HLS), 8545-8553 (8' -17 HLS)

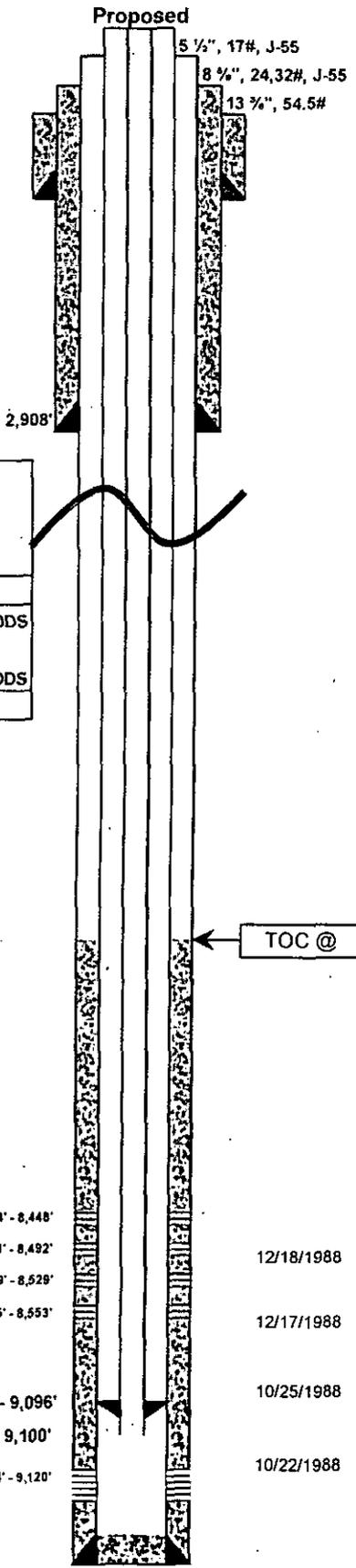
10/25/1988 a/2000 gal 20% SRA

10/22/1988 Perf 9,114'-9,120', 2 SPF - 13 Holes.
 Spot 250 gal 20% SRA.

Amaco AG 1 Federal #1
 API: 30-025-30472
 ACT CODE: 037770-001
 A-1-18S-32E, Lea County, NM
 610' FSL & 990' FEL
 NM-44539-00/001 (L-)
 Elev: 3892.7 GR (12" KB)
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 PBTD (Orig): 10/19/1988 9,215'
 PBTD (Crnt): 12/17/1988 9,110'



prepared by M. Shaffer
 Updated by
 Updated by
DRAWING NOT TO SCALE.

Tubing:	284 JTS 2 1/4" TBG	
	TAC	9,096'
	SN	9,100'
Pump:	2 x 1 1/2 x 24'	
Rods:	23 - 7/8"	134 TTL 7/8" RODS
	230 - 3/4"	
	111 - 3/4"	364 TTL RODS
Ponies:		

Surface Casing:		
BIT SIZE:	17 1/2"	
Length:	408' 13 3/4" 54.5#	
Content:	Cmtd w/ 425 sx "C" + 2% CaCl ₂ 1/4# Celloflake (14.8 & 1.32)	
TOC-SURF:	Circ 160'sx	
Intermediate Casing:		
BIT SIZE:	12 1/4"	
Length:	2,908' 8 3/4" 24.32# J-55	
Content:	Cmtd w/ 1,200 sx + 4% Gel, 15# HCl, 1/4# Celloflake (14.8 & 1.32)	
Content:	Tail w/ 200 sx "C" + 2% CaCl ₂ 1/4# Celloflake (14.8 & 1.32)	
TOC-SURF:	Circ 296'sx	
Production Casing:		
BIT SIZE:	8 3/4"	
SIZE:	5 1/2"	SET @ 9,300'
JTS	Weight	Grad/Conn
223	17	J-55
Production Cement:		
1,100 sx 65/35 "H" + 4% Gel, 10% HCl, 1/4# Celloflake, 1/2# Flac (13.2 & 1.75)		
Tail w/ 350 sx "H" + 10% HCl (15.6 & 1.21)		
TOC @ 2,300'	TOC @ 2,300' (Temp Svy)	

SQZD 8,434' - 8,448'
 SQZD 8,481' - 8,492'
 SQZD 8,519' - 8,529'
 SQZD 8,545' - 8,553'
 TAC @ +/- 9,096'
 SN @ +/- 9,100'
 9,114' - 9,120'

CSG: 9,300'
 PBTD: 9,251'
 TD: 9,300'

12/18/1988 Run PKR to 8,555'. Spot 150 gal 20% SRA. MV
 PKR @ 8,316'. a/2000 gal 20% SRA w/ 180 BS

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