Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPRO	ARD
OMB NO. 1004	-0135
Expires: July 31	2010

	E	xpires:	July	31,	20
case	Serial	No.			

R	URFALIOFIAND MANAGE	MINI					
SUNDRY NOTICES AND REPORTS ON WELLS NMOCD Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals at 11esia			5. Lease Serial No. NMNM14768				
			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instructio	ns on rev	erse side.	•	7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well Gas Well Got	105				8. Well Name and No. CERF 10 FEDERAL 3H		
2. Name of Operator	Contact: ER	RIN WORK	MAN		9. API Well No.		
DEVON ENERGY PRODUCT		_ ^ `			30-015-41058-00-S1 10. Field and Pool, or Exploratory		
			o. (include area code) 52-7970		Lixploratory		
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)	•		****	11. County or Parish, and State		
Sec 9 T21S R27E NENE 127	5FNL 300FEL				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO II	NDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA	
· TYPE OF SUBMISSION			TYPE OF	FACTION		١	
Notice of latent	☐ Acidize	☐ Dec	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Nev	V Construction	■ Recomplete		Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans	_ `	g and Abandon	□ Temporarily Abandon		ng	
	Convert to Injection	□.Plug	g Back	☐ Water D	Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Devon Energy Production Co. Extension is due to DCP Ram	rk will be performed or provide the l operations. If the operation results pandonment Notices shall be filed of inal inspection.) LP respectfully requests to	Bond No. or s in a multip only after all flare the (n file with BLM/BIA le completion or reco requirements, includ Cerf 10 Fed 3H/4 their fuel gas line	 Required submpletion in a ring reclamation H Battery. S to compress 	sequent reports shall be lew interval, a Form 316 t, have been completed, essors.	filed within 30 days 0-4 shall be filed once and the operator has	
					CACHED FO		
We are requesting a period of extension by Duncan Whitlock	14 days, beginning 01.19.16 with the COA if flare over 2	6 to 02.02. 4 hr.	16. Verbal was	PICINO	4		
Estimated amount to be flared	Jani	usry -	end of	Mart	ART	CONSERVATION TESIA DISTRICT	
MCFPD 462 BOPD 100		Aco	aménai én con		M	AR 1 4 2016	
	·	رفی	NMOCD			RECPIVED	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #329 For DEVON ENERGY F amitted to AFMSS for process	PRODUCTI	ON CO LP, sent t SCILLA PEREZ or	o the Carlsb 101/22/2016	ad 16PP0219SE		
Name (Printed/Typed) ERIN WO	RKMAN		Title REGUL	AT/ORY/CO	MPLIANCE ANALY	ST/	
• Signature (Electronic S	ubmission)		Date 01/20/20	16	MU/EV		
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	SE /8 2016	W 1	
Approved By			Title	Janes .	Va /	Pale	
onditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	itable title to those rights in the sub	warrant or oject lease	Office	BUREAU OF CARES!	LA TOP TO THE PARTY OF THE PART		

Additional data for EC transaction #329221 that would not fit on the form

32. Additional remarks, continued

Wells contributing to the total flared volumes: All wells under lease number NMNM70798X

Cerf 10 Fed 3H 30-015-41058 Cerf 10 Fed Com 4H 30-015-41059

Attachments: C-129 E-mail with Verbal