

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM-117807							
b. Type of Completion: <input type="checkbox"/> New <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other: Payadd Workover		6. If Indian, Allottee or Tribe Name							
2. Name of Operator LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)		7. Unit or CA Agreement Name and No. EAGLE 35 F FEDERAL #24							
3. Address 3104. N. Sullivan, Farmington, NM 87401		8. Lease Name and Well No. EAGLE 35 F FEDERAL #24							
3a. Phone No. (include area code) 505-327-4573		9. API Well No. 30-015-41751							
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 2475' FNL & 2260' FWL Unit (F) Sec. 35, T17S, R27E At top prod. interval reported below 2284' FNL & 2282' FWL Unit (F) Sec. 35, T17S, R27E At total depth 2287' FNL & 2281' FWL Unit (F) Sec. 35, T17S, R27E		10. Field and Pool, or Exploratory Red Lake: Glorieta-Yeso NE (96836)							
14. Date Spudded 11/17/13		11. Sec., T., R., M., or Block and Survey or Area F 35 17S 27E							
15. Date T.D. Reached 11/22/13		12. County or Parish Eddy							
16. Date Completed <input type="checkbox"/> P & A <input checked="" type="checkbox"/> Ready to Prod. WO: 6/16/14		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 3612' GL									
18. Total Depth: MD MD4872' TVD		19. Plug Back T.D.: MD MD4805' TVD (RBP @ 3785')							
20. Depth Bridge Plug Set: MD RBP @ 3785' TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Induction & Neutron/Density Logs		22. Was well cored <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8	24#	0'	350'		385 sx	93	Surface	0'
7-7/8"	5-1/2"	17#	0'	MD4853'		900 sx	243	Surface	0'
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-7/8"	MD2990'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Glorieta	MD2980'	MD3071'	MD3004'-3318'	0.43"	32	Open			
Yeso	MD3071'	MD4515'	MD3462'-3752'	0.43"	25	Open			
			Exiting Yeso Perfs: 3817'-4430'	0.34"	57	Below RBP @ 3785'			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and type of Material							
MD3004'-3318'		1500 gal 15% HCL & fraced w/32.863# 100 mesh & 238,067# 40/70 Ottawa sand in slick water.							
MD3462'-3752'		1500 gal 15% HCL & fraced w/32,045# 100 mesh & 210,478# 40/70 Ottawa sand in slick water.							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/17/14	06/27/14	24	→	121	198	665			Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	121	198	665			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
DEC 19 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
CR

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to sell.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Glorieta	MD2980'	MD3071'	Oil & Gas		Depth
Yeso	MD3071'	MD4515'	Oil & Gas		
				Queen	879'
				Grayburg	1405'
				San Andres	1631'
				Glorieta	2980'
				Yeso	3071'
				Tubb	4515'

32. Additional remarks (include plugging procedure):

EAGLE 35 F FEDERAL #24 Payadd Workover

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)Signature Mike Pippin Date June 17, 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.