

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM02952A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM70965X

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

8. Lease Name and Well No.
JAMES RANCH UNIT 195H

3. Address P O BOX 2760
MIDLAND, TX 79702
3a. Phone No. (include area code)
Ph: 432-221-7379

9. API Well No.
30-015-42324

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 36 T22S R30E Mer NMP
At surface SESE 800FSL 330FEL
At top prod interval reported below
Sec 35 T22S R30E Mer NMP
At total depth SWSE 658FSL 2690FWL

10. Field and Pool, or Exploratory
LOS MEDANOS; WOLFCAMP, S.

11. Sec., T., R., M., or Block and Survey
or Area Sec 36 T22S R30E Mer NMP

12. County or Parish
EDDY
13. State
NM

14. Date Spudded
05/03/2014
15. Date T.D. Reached
06/04/2014
16. Date Completed
 D & A Ready to Prod.
07/17/2014

17. Elevations (DF, KB, RT, GL)*
3310 GL

18. Total Depth: MD 18387 TVD 11106
19. Plug Back T.D.: MD TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCBL/GR/CCL, CNL/GR/CCL
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.755 J55 | 48.0 | 0 | 578 | | 580 | 136 | 0 | |
| 12.250 | 9.625 J55 | 40.0 | 0 | 3857 | 3889 | 1490 | 463 | 0 | |
| 8.750 | 7.000 HCP110 | 26.0 | 0 | 10037 | 5013 | 1340 | 376 | 5330 | |
| 6.125 | 4.500 HCP110 | 13.5 | 9973 | 18373 | | 900 | 194 | 9973 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 9877 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------------|----------|--------|---------------------|-------|-----------|--------------|
| BONE SPRING (INTERVAL A) | C2 10595 | 11131 | 10228 TO 18330 | 0.410 | 336 | OPEN |
| WOLFCAMP (INTERVAL B) | C1 11131 | 18330 | | | | |
| C) | | | | | | |
| D) | | | | | | |

ACCEPTED FOR RECORD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 10228 TO 18330 | FRAC DOWN CSG USING TOTAL 74461 BBLs FLUID, 3952431# PROPANT ACROSS 183 PAGES 1 2014 |

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
DEC 1 2014
g.lans

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 07/18/2014 | 11/23/2014 | 24 | → | 18.0 | 45.0 | 13.0 | 43.0 | | C2 |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | 2500 | | |

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 09 2014

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 07/18/2014 | 11/23/2014 | 24 | → | 314.0 | 781.0 | 220.0 | 43.0 | | C1 |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | 2487 | | |

RECEIVED

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #281876 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECLAMATION
DUE 1-17-15

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|---------------|-------|--------|------------------------------|----------------|-------------|
| | | | | | Meas. Depth |
| BELL CANYON | 3918 | 4820 | SANDSTONE | RUSTLER | 248 |
| CHERRY CANYON | 4820 | 6160 | SANDSTONE | SALADO/T. SALT | 569 |
| BRUSHY CANYON | 6160 | 7727 | SANDSTONE | B. SALT | 2509 |
| BONE SPRING | 10595 | 11131 | SANDSTONE | BELL CANYON | 3918 |
| WOLFCAMP | 11131 | 18387 | SANDSTONE, SHALE | CHERRY CANYON | 4820 |
| | | | | BRUSHY CANYON | 6160 |
| | | | | BONE SPRING | 7727 |
| | | | | WOLFCAMP | 11131 |

32. Additional remarks (include plugging procedure):
 Top Bone Spring perf
 Sec 36, SESE 786 FSL & 404' FEL
 Top Wolfcamp perf
 Sec 36, SESE 778' FSL & 1076 FEL

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #281876 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 12/01/2014 ()

Name (please print) TRACIE J CHERRY Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 11/25/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.