Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-38334
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III = (505) 334-6178	1220 South St. Francis Dr.		STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Diamond PWU 22
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		1	
2. Name of Operator		9. OGRID Number	
DEVON ENERGY PRODUCTION COMPANY, LP.		6137	
3. Address of Operator		10. Pool name or Wildcat	
333 WEST SHERIDAN AVENUE, OKC, OK 73102		Turkey Track; Bone Spring	
4. Well Location			
Unit Letter <u>D: 575</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line			
Section 22 Township 19S Range 29E NMPM Eddy, County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3331.2'			
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF I	NITENTION TO:	l cup	SEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUBS			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: Flare Extension			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Devon Energy Production Company, LP respectfully requests to flare the Diamond PWU 22 1H Battery. We are requesting a			
flare extension for 90 days, starting March 21, 2016 to June 20, 2016, Flare is needed Due to upcoming Zia Maintenance on Tuesday March			
22nd. Received verbal from Karen Sharp on 03.18.16.			
Average daily Production BOPD 2500 MCFPD 490			
Profite and Production Box 5 2,500 Profit 5 450			
The following wells contribute to the total flared volume			
Diamond PWU 1H (30-015-38334) Diamond PWU 4H (30-015-40036) Diamond PWU 7H (30-015-41007) Diamond PWU 2H (30-015-38475) Diamond PWU 5H (30-015-40822) Diamond PWU 8H (30-015-41014)			
Diamond PWU 3H (30-015-39372) Diamond PWU 6H (30-015-41008) Diamond PWU 11H (30-015-42809)			
ATTACHMENT: C-129			
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Spud Date:	Rig Release	Date:	<u> </u>
•	J		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Frie Workman			
SIGNATURE TITLE Regulatory Compliance Professional DATE 03.21.16			
SIGNATURE TITLE Regulatory Compliance Professional DATE 03.21.16			
Type or print nameErin WorkmanE-mail address:Erin.workman@dvn.comPHONE:(405) 552-7970_			
For State Use Only			
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APPROVED BY: (1) DOVE TITLE SIST HOPEWIST) DATE 3/25 /2016			
Conditions of Approval (if any):			

> See Attached COA's