NMOCD Artesia

Form 3169-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

BUREAU OF LAND MANAGEMENT				NMNM045254		
Do not use this	NOTICES AND REP form for proposals Use Form 3160-3 (/		6. If Indian, Allottee or Tribe Name			
SUBMIT INTRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.		
Type of Well				8. Well Name and No. LOTSA LUCK 27 FED COM #1		
2. Name of Operator READ & STEVENS, INC.				9. API Well No. 30-015-32691		
3a. Address P.O. BOX 1518 ROSWELL, NM 8820	3b. Phone No. (include area code) (575) 622-3770) 10. Field and Pool or Exploratory Area CROW FLATS; ATOKA				
4. Location of Well (Footage, Sec., T., SEC 27 T16S-R27E 1980'	יי		11. Country or Parish, State EDDY COUNTY, NM			
12. CH	ECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATURE	OF NOT	ICE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
✓ Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	=	luction (Start/Resume) lamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	=	omplete porarily Abandon	✓ Other	
Final Abandonment Notice	Convert to Injection	n Plug Back	Wate	er Disposal		
the proposal is to deepen direction the Bond under which the work w completion of the involved operat	ally or recomplete horizonta ill be perfonned or provide the ions. If the operation results	lly, give subsurface locations and me ne Bond No. on file with BLM/BIA. in a multiple completion or recomple	easured a Required etion in a	nd true vertical depths o I subsequent reports mus new interval, a Form 31	rk and approximate duration thereof. If of all pertinent markers and zones. Attach st be filed within 30 days following 160-4 must be filed once testing has been the operator has detennined that the site	
Read & Stevens, Inc. is reque	sting a Change of Operate	or for the Lotsa Luck 27 Federal C	Com #1 1	(O:		
P. O. Box 1518 Bone		d Type: Oil & Con Boroonal Bond		SEE ATTAC	CHED FOR NS OF APPROVAL	
Roswell, NM 88202-1518	Bot	nd Amount: \$300,000	,	COMDITIO.	NO OF AFFROVAL	

\$50,000 Blanket Cash Plugging Bond Read & Stevens, Inc., Principal

Pioneer Bank -Roswell Depository CD Account #0140101609

Bond #OCD-1042

Read & Stevens, Inc. accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

NM OIL CONSERVATION

ARTESIA DISTRICT

			MAR I 4 2016
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Type</i> Kelly Barajas	,	Regulatory Analyst	RECEIVED H
Signature & Basajas)	Date	N01/29/2016=/) VED (7)
THE SPACE FOR	FEDERAL OR STAT	TE OFICE USE	
Approved by	Title	MAR 1 Date	2016
Conditions of approval, if any, are attached. Approval of this notice does not vertify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.		BURY JUST LARY ARLSBAD FILL	JEMENT OFFICE
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime any false, fictitious or fraudulent statements or representations as to any matte		and willfully to make to any departme	nt or agency of the United States

Read & Stevens, Inc. March 01, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3: Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 030116