

** Corrected Copy **

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-33204		5. Indicate Type of Lease STATE ☒ FEE ☐	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____				7. Lease Name or Unit Agreement Name Formi	
2. Name of Operator Gruy Petroleum Management Co.				8. Well No. 2	
3. Address of Operator P.O. Box 140907, Irving TX 75014-0907				9. Pool name or Wildcat Carlsbad; Morrow, South (Gas)	
4. Well Location Unit Letter <u>N</u> <u>660'</u> Feet From The <u>South</u> Line and <u>660'</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>22S</u> Range <u>27E</u> NMPM Eddy County					
10. Date Spudded 3-18-04	11. Date T.D. Reached 4-17-04	12. Date Compl. (Ready to Prod.) 7-2-04	13. Elevations (DF& RKB, RT, GR, etc.) 3107' GR	14. Elev. Casinghead	
15. Total Depth 11020' *	16. Plug Back T.D. 11968'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 12020'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11511' - 11798' Morrow				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Compensated Neutron Micro CFL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	430'	17 1/2"	360 sx 41 to pit	
9 5/8"	36# J-55	3010'	12 1/4"	1215 sx 194 to pit	
5 1/2"	17# P-110	*12020' 11020'	7 7/8"	2120sx 100 1660'	
INCORRECT DEPTH EXCEEDS T.D. <i>db 4/10/110</i>					
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	11384'	11384'			
26. Perforation record (interval, size, and number)					
11786' - 11798' 3 SPF					
11651' - 11716' 2 SPF					
11511' - 11586' 3 SPF					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
11786' - 11798' Foam frac 51300# 20/40 CarboPROP					
11651' - 11716' 260 tons CO2 70235# 20/40 CarboPROP					
11511' - 11586' 373 tons CO2 107250# 20/40 CarboPROP					
28. PRODUCTION					
Date First Production 5-13-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 10-20-04	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 1184
Flow Tubing Press. 425		Casing Pressure 0	Calculated 24-Hour Rate 24	Oil - Bbl 0	Gas - MCF 1184
				Water - Bbl 0	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments C-122, Deviation Report, electric logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Zeno Farris</i>		Printed Name Zeno Farris		Title Manager Operations Admin	Date 12-06-04
E-mail Address zfarris@magnumhunter.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10360	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10794	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 11360	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11511 to 11798
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2100	2100	Red Beds, Salt, Anhydrite				
2100	5380	3280	Sand, Shale				
5380	8837	3457	Lime, Sand, Shale				
8837	10360	1523	Shale, Lime				
10360	10794	434	Lime, Sand, Shale				
10794	11360	566	Shale, Sand, Lime				
11360	11484	124	Lime, Shale, Sand				
11484	11762	278	Sand, Shale				
11762	11882	120	Sand, Shale				
11882	12020	138	Shale				