State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Form C-104

Oil Conservation Division

Submit one copy to appropriate District Office

District IV	s Rd., Aztec,	NM 87410)	122	20 South St.	Francis Dr.				\bigvee_{Λ}	MENDED REPORT
1220 S. St. Fran	neis Dr., Santa	Fe, NM	87505		Santa Fe, Ni	M 87505			1	/	IMENDED REFOR
			EST FO	OR ALI	LOWABLE	AND AUTH				<u>ANS</u>	PORT
¹ Operator n	rame and Ac	fdress					² OGR	ID Num		5137	
Devon Energy	y Production	Compar	nγ, L.P.				3 Reaso	on for Fi	ling Code		tive Date
333 West She				02					NW	/ 1/8	
⁴ API Numbe						⁶ Pool				Code	X
30-015 Property C	8 D	perty Nar	***	SWD; Silurian-	Ordovician	98191 /					
	.oae 544	1 . 1510	perty Mar	ne	Parkway West 5 WD			9 Well Number			
II. 10 Sur	rface Loca	tion			<u> </u>						
Ut or lot no.			Range	Lot Idn	Feet from the	North/South lin	e Feet fro	m the	East/West	t line	County
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	ttom Hole		on								
UL or lot	Section T	ownship	Range	Lot Idn	Feet from the	North/South lin	e Feet fro	m the	East/West	t line	County
no. D	27	195	29E		1018	North	41	15	Wes	t	EDDY
12 Lse Code	¹⁸ Producing Cod			onnection ate	15 C-129 Pern	it Number 10	C-129 Eff	fective D	ate	¹⁷ C-12	9 Expiration Date
S	Cou		1/3	are 8/14							
III. Oil a	and Gas T	`ranspo	rters								
18 Transpor						porter Name					²⁰ O/G/W
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- Soud Da			Date		23 TID	24 DDTD					
_		22 Ready			²³ TD	24 PBTD	**P	erforatio	711.5	:	²⁶ DHC, MC
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7/28/13		22 Ready	.4		12129			'erforatio			6 Cement
7/28/13	3	22 Ready	.4		12129	0		erforatio -	3	⁰ Sacks	•
7/28/13	ole Size	22 Ready	.4	g & Tubir	12129	0 ²⁹ Depth		erforatio	3	⁰ Sacks	6 Cement
7/28/13	ole Size	22 Ready	.4	g & Tubir	12129	0 ²⁹ Depth	Set	erforatio	1140	Sacks	6 Cement
7/28/13 27 Ho	3 ole Size 26 17.5	22 Ready	.4	g & Tubin	12129	0 ²⁹ Depth 350 2940	Set	erforatio	1140	Sacks sx CIC	; Circ 109 bbls C; Circ 8 bbls
7/28/13 27 Ho	3 ole Size 26	22 Ready	.4	g & Tubin	12129	0 ²⁹ Depth 350	Set	erforatio	1140	Sacks sx CIC	Cement; Circ 109 bbls
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