Form 3160-9 (March 2012)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 28 2016

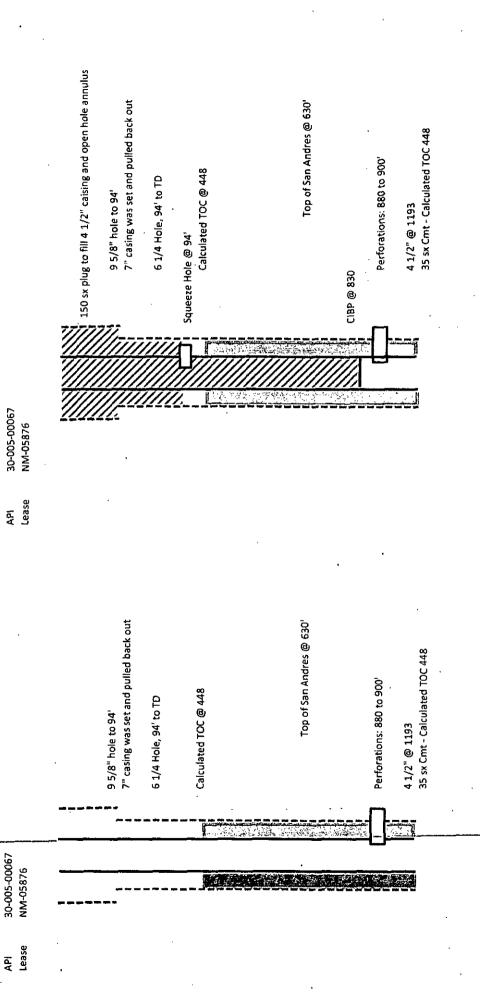
FORM APPROVED

OMB No. 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-entire ED

5. Lease Serial No. NMNM05876 6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	(PD) for such pro	posals.		·	
SUBMIT IN TRIPLICATE Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well	· · · · · · · · · · · · · · · · · · ·					
Oil Well Gas V		8. Well Name and N Dekalb Federal #				
Name of Operator Larry Marker dba Marker Oil			, - , <u>, - , - , - ,</u>	9. API Well No. 30-005-00067		
3a. Address	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
P() box 3188, Roswell, NM 88202	575 910 0300		Bitter Lake, San Andres, South			
4. Location of Well (Footage, Sec., T.,			H. County or Parish, State			
1980 FNL, 660 FWL, Section 27, TOS, R25E				Chaves, NM		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE	NATURE OF NOT	ICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYPE OF AC	TION		
✓ Notice of Intent	Acidize	Acidize Deepen Production (Start/Resum		duction (Start/Resume)	Water Shut-Off	
T TOTAL STATE OF THE STATE OF T	☐ Alter Casing	Fracture Treat	☐ Rec	clamation	Well Integrity	
Subsequent Report	Casing Repair	New Construc	tion Rec	complete	Other	
Change Plans		Plug and Abandon: Temporarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wa	Water Disposal		
Attach the Bond under which the stollowing completion of the involvesting has been completed. Final determined that the site is ready for	ved operations. If the operate Ahandonment Notices must be final inspection.)	on results in a multiple o be filed only after all req	ompletion or recom uirements, includin	pletion in a new interval, g reclamation, have been	a Form 3160-4 must be filed once	
Current Well Configuration: No sur	face casing, 4 1/2" 11.6# o	asing @ 1193', calcula	ated TOC 448'. Po	erforations 880 to 900'		
We propose to plug the well as folio	ws:		SEE A	TTACHEDE	'∩p	
RIH w/ bit and scraper to bottom of	4 1/2" casing.	SEE ATTACHED FOR CONDITIONS OF APPROVAL				
Set a CIBP @ 830' and perforate so	lueeze holes at 420	o (TOA		cepted for reco		
Pump a 150sx Class C plug @ 830	٠,			NMOCD		
After plugging is complete, the casir				is retained unt	il surface resto-	
NOTE: A detailed well bore diagram	n snowing the current well	bore and plugging plar	nas been attach	ed ration is compl	leted.	
			·/	7	/:// / · ·	
14. I hereby certify that the foregoing is t	rue and correct. Name (Printe	d/Typed)		1		
Larry Marker	11	Title C	Owner	AFFRUYE		
Signature		Date 0	03/15/2016	MAR 1 7 201	6 1 1	
	THIS SPACE	FOR FEDERAL C	R STATE OF	FICE USE	2/1/m/ / m/x	
Approved by	-	ric	tle	RAY OF LAND HIM A CARLSBAD FIELD	DE CONTROL	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subjec	not warrant or certify	ffice	- V I	/ //	
Title 18 U.S.C. Section 1001 and Title 43 feetitious or fraudulent statements or repre			wingly and willfully	to make to any department	or agency of the United States any false	



Larry Marker dba Marker Oil Dekalb #1

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Dekaib #1

Well Bore Diagram

Well Bore Diagram

Dekalb Federal 3 30-005-00067 Larry Marker dba Marker Oil March 17, 2016 Conditions of Approval

Work to be completed by June 17, 2016.

- 1. Operator shall place CIBP at 830' and place Class C cement on top. WOC and tag a minimum of 470'. No perforating shall be done until this plug is set.
- 2. Operator shall perf casing at 420' as proposed and place Class C cement plug from 470'- surface as proposed.
- 3. See Attached for general plugging stipulations.

JAM 031716

BUREAU OF LAND MANAGEMENT

Roswell Field Office 2909 W. Second STreet Roswell, New Mexico 88201 575-627-0272

General Requirements for Plug Backs

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. Call 575-627-0205.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Subsequent Plug back Reporting</u>: Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date work was completed</u>.
- 7. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.