

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0405444A
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No. NMNM135070
3b. Phone No. (include area code) Ph: 405-552-3303		8. Well Name and No. ALDABRA 25 FEDERAL COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T23S R31E SWSW 200FSL 635FWL		9. API Well No. 30-015-38612-00-S1
		10. Field and Pool, or Exploratory JENNINGS UNKNOWN
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to remove a casing patch and install a new ESP to enhance production on the Aldabra 25 Fed Com 1H. The current and proposed wellbore schematics are attached for your review and the procedures are as follows:

Remove Casing Patch @ 834?

1. MIRU WSU.
2. ND Wellhead. NU BOPE & test.
3. POOH W/ESP assembly and 2-7/8" production tubing from ~10,992?.
4. RIH in the following order
  - a. Releasing Spear with Grapple for 4.545? casing patch
  - b. No-Go

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

MAR 29 2016

*Duplicate procedure was approved on EC# 324023*

RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #323620 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/16/2015 (16JAS1188SE)</b>	
Name (Printed/Typed) LUCRETIA A MORRIS	Title REGULATORY COMPLIANCE ANALYST
Signature (Electronic Submission)	Date 11/16/2015
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

Accepted for record - NMOCD

## Additional data for EC transaction #323620 that would not fit on the form

### 32. Additional remarks, continued

- c. Bumper Jar
- d. Hydraulic Fishing Jar
- e. Drill collar
- f. Accelerator Jar
- g. Drill collars
- h. XX jts of 2-7/8" tubing to reach 847'
- 5. Pull up on casing patch to min fishing force of 27k# and a max of 40k#
- 6. POOH with casing patch, tubing, BHA
- 7. Make gauge ring/junk basket run to ~1,000'.
- 8. RIH w/ 2-7/8" tubing, on/off tool, and Retrievable pkr. Set AS-Xpkr @ 900'.
- 9. Release off of on/off tool
- 10. Pressure test casing to 500 psi for 30 minutes. Chart test and send to NMOCD.
- 11. If test pressure bleeds off less than 5 psi ND BOPE. NU wellhead.
- 12. If test fails see procedure below for cement squeeze.
- 13. RIH with ESP

#### Cement Squeeze if Necessary

- 1. RIH in the following order
    - a. AS-1X retrievable packer
    - b. On/off tool
    - c. XX jts of 2-7/8" tubing to set pkr. @ 1200'
  - 2. Release off of on/off tool and pick up one jt
  - 3. Bring pumps online and establish circulation
  - 4. Pump @ 1.5 bpm to 400# to determine amount of fluid that perf hole will take
  - 5. Shut pumps down.
  - 6. Spot 2 bags of silica sand on top of AS-1X packer
  - 7. POOH with 2-7/8" tubing.
  - 8. Dump XX sacks of Class C 13.8# cement to fill void space determined by injection test plus 5 sacks additional.
  - 9. Let cement setup for 48 hours.
  - 10. RIH with 2-7/8" tubing and bit to drill out cement to 1100'
  - 11. Pressure test casing to 500 psi for 30 minutes. Chart test and send to NMOCD.
  - 12. Perform negative pressure test to verify no fluid from the formation.
  - 13. Finish drillout of cement
  - 14. Circulate sand back out of the well
  - 15. POOH with 2-7/8 tubing and bit
  - 16. RIH and retrieve AS-1X packer
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DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ALDAPKA 25-III

Field: JENNINGS, BONE SPRING

Location: 200 FSL 675 FWL, SEC. 25 T29S R31E SWSW

County: EDDY

State: NM

Elevation: 3483.8 (A.L. 3511.8 KB)

Spud Date: 3/29/14

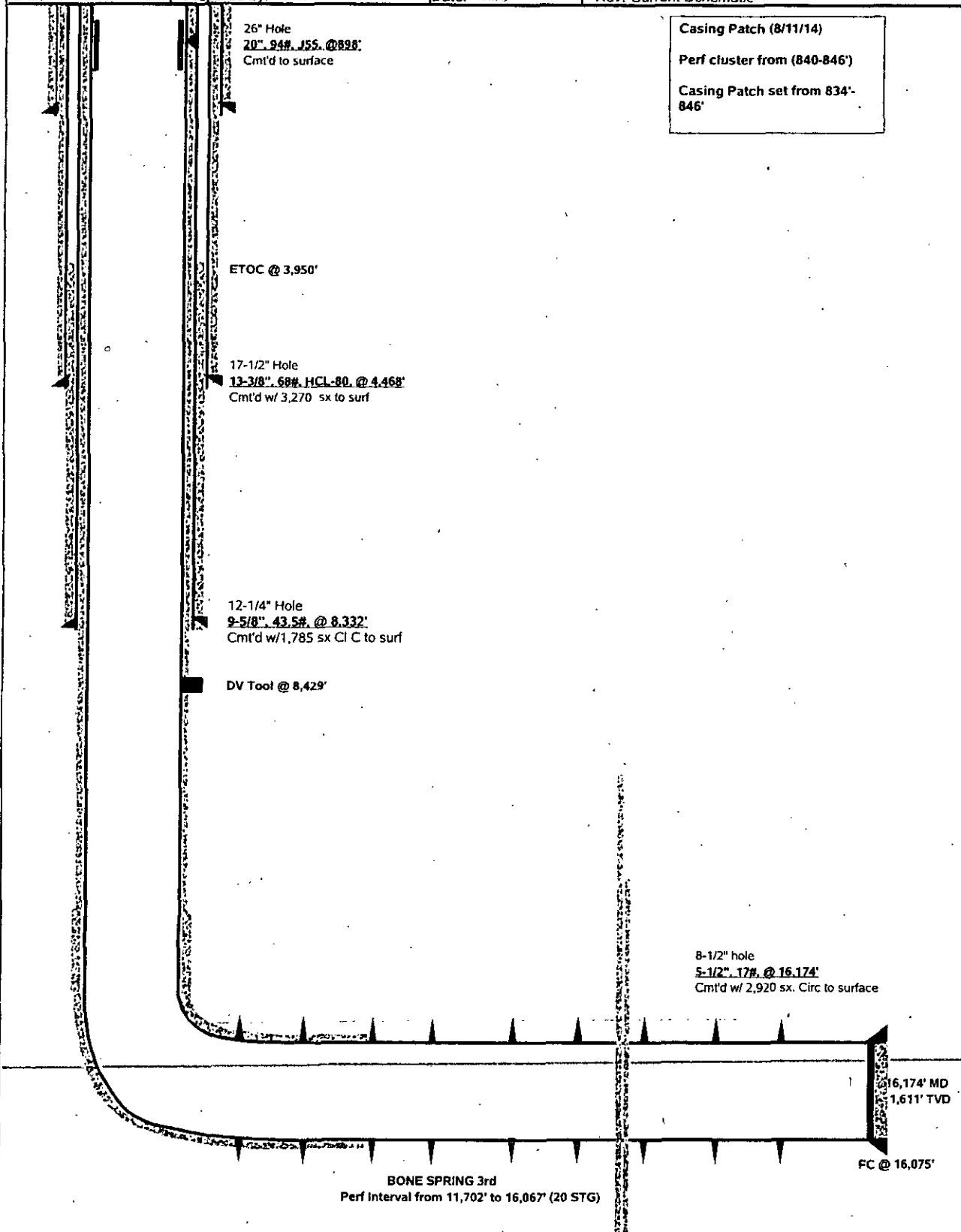
Compl Date: 8/29/14

API#: 30-015-38612

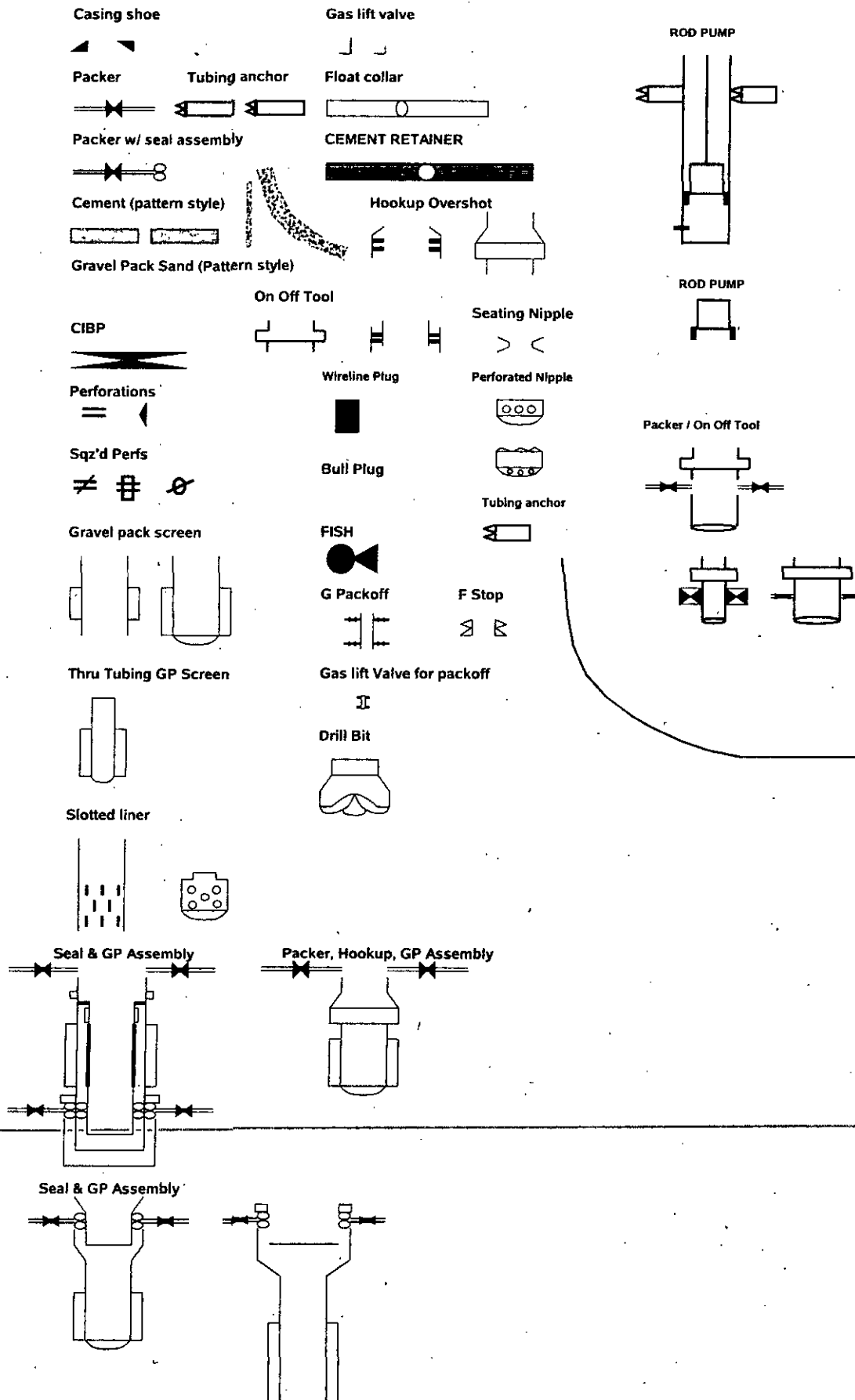
Prepared by: Michael Blad

Date: 11/2/15

Rev: Current Schematic

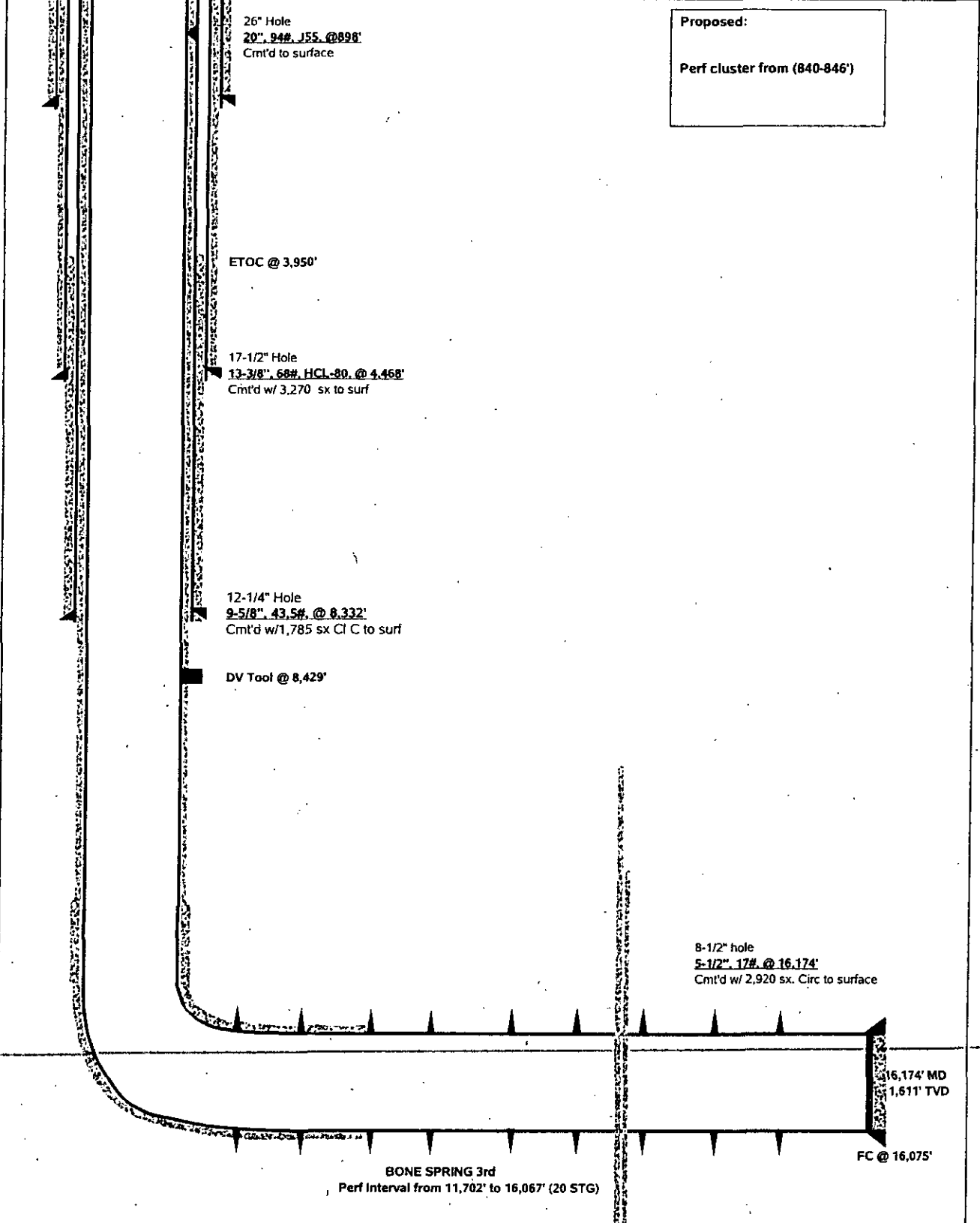


# WELLBORE DIAGRAM PARTS LIST



DEVON ENERGY PRODUCTION COMPANY LP

Well Name: ALDABKA 25-III	Field: JENNINGS, BONE SPRING
Location: 200 FSL 675 FWL, SEC. 25 T23S R31E SWSW	County: CDDY State: NM
Elevation: 3,483.8 G.L., 3,511.80 KB	Spud Date: 3/29/14 Compl Date: 8/29/14
API#: 30-015-3842	Prepared by: Michael P. Had Date: 11/2/15 Rev: Proposed schematic



# WELLBORE DIAGRAM PARTS LIST

