

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM7752

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
MERAK 7 FED 3

2. Name of Operator  
CIMAREX ENERGY COMPANY  
Contact: CRISTEN BURDELL  
E-Mail: cburdell@cimarex.com

9. API Well No.  
30-015-40609

3a. Address  
202 S. CHEYENNE AVE STE 1000  
TULSA, OK 74103

3b. Phone No. (include area code)  
Ph: 918-560-7038

10. Field and Pool, or Exploratory  
LOCO HILLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 7 T17S R30E NESW 1650FSL 2310FWL

11. County or Parish, and State  
EDDY COUNTY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

H2S gas analysis for facility as requested

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

APR 18 2016

Accepted for record  
NM/OCD AB  
4/11/16

RECEIVED

*H2S Exceeds 100 PPM. Submit ROE*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #273976 verified by the BLM Well Information System  
For CIMAREX ENERGY COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by LINDA DENNISTON on 01/13/2015 ()

Name (Printed/Typed) CRISTEN BURDELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/27/2014

*Accepted for Record* THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *James G. Jones*

Title *SPEJ*

Date *4-10-16*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CTO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# LABORATORY SERVICES

Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For:	Cimarex Energy	Sample:	Casing
	Attention: Mark Cummings	Identification:	Merak 7 Fed. 3
	600 N. Marienfeld, Suite 600	Company:	Cimarex Energy
	Midland, Texas 79701	Lease:	
		Plant:	

Sample Data:	Date Sampled	6/10/2014	12:25 PM	
	Analysis Date	6/11/2014		
	Pressure-PSIA			Sampled by: T. Ridings
	Sample Temp F			Analysis by: Vicki McDaniel
	Atmos Temp F			

H2S = 700 PPM

### Component Analysis

		Mol Percent	GPM	
Hydrogen Sulfide	H2S	0.070	<i>700 PPM</i>	
Nitrogen	N2	2.618		
Carbon Dioxide	CO2	0.556		
Methane	C1	71.161		
Ethane	C2	12.907		3.443
Propane	C3	7.187		1.975
I-Butane	IC4	0.935		0.305
N-Butane	NC4	2.412		0.759
I-Pentane	IC5	0.622		0.227
N-Pentane	NC5	0.631		0.228
Hexanes Plus	C6+	<u>0.901</u>	<u>0.390</u>	
		100.000	7.327	

REAL BTU/CU.FT.		Specific Gravity	
At 14.65 DRY	1335.5	Calculated	0.7995
At 14.65 WET	1312.2		
At 14.696 DRY	1339.7		
At 14.696 WET	1316.9	Molecular Weight	23.1571
At 14.73 DRY	1342.8		
At 14.73 Wet	1319.6		