Submit One Copy To Appropriate District	
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District I Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia NM 88210 OIL CONSERVATION DIVISION	30-015-32027
District III 1220 South St. Francis Dr	5. Indicate Type of Lease STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410     Santa Fe, NM 87505       District IV     Santa Fe, NM 87505	6. State Oil & Gas Lease No. V-2579
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Flora AKF State 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A	3
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
<ol> <li>Address of Operator</li> <li>South Fourth Street, Artesia, NM 88210</li> </ol>	10. Pool name or Wildcat Lost Tank; Delaware
4. Well Location	
Unit Letter <u>L</u> : <u>2310</u> feet from the <u>South</u> line and <u></u>	<u>330</u> feet from the <u>West</u> line
Section 2 Township 22S Range 31E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3513' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	Data
PULL OR ALTER CASING  MULTIPLE COMPL CASING/CEMEN	ILLING OPNS. P AND A
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