

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNADIA CONSERVATION  
ARTESIA DISTRICT  
APR 04 2016FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM98186

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

RECEIVED

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
DEVON ENERGY PRODUCTION CO. Contact: REBECCA DEAL  
Email: rebecca.deal@dvn.com8. Lease Name and Well No.  
HADAR 10 FED COM 2H3. Address 333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 731023a. Phone No. (include area code)  
Ph: 405-228-84299. API Well No.  
30-015-42346

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

Sec 11 T19S R31E Mer  
At surface SWNW Lot E 1930FNL 50FWL  
Sec 10 T19S R31E Mer  
At top prod interval reported below 2100FNL 15FEL  
Sec 10 T19S R31E Mer  
At total depth SWNW Lot E 2275FNL 280FWL10. Field and Pool, or Exploratory  
HACKBERRY; BONE SPRING, N11. Sec., T., R., M., or Block and Survey  
or Area Sec 11 T19S R31E Mer12. County or Parish  
EDDY 13. State  
NM14. Date Spudded  
04/06/201515. Date T.D. Reached  
04/23/201516. Date Completed  
☐ D & A ☒ Ready to Prod.  
01/24/2016

17. Elevations (DF, KB, RT, GL)\*

18. Total Depth: MD  
TVD 13775  
890719. Plug Back T.D.: MD  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMA RAY CCL RADIAL CEMENT BOND22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	68.0	0	745		805		0	46
12.250	9.625 HCK-55	40.0	0	4320		1620		0	134
8.750	7.000 P-110	29.0	0	13775		1825		0	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8531							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9278	13703	9278 TO 13703		640	OPEN
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9278 TO 13703	4914 GALS 15% HCL ACID, 6,698,000# 20/40 WHITE

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
01/24/2016	02/03/2016	24	→	245.0	117.0	1179.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	331	115.0	→				477	

ACCEPTED FOR RECORD

ELECTRIC PUMP SUB-SURFACE

MAR 28 2016

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #331518 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation Due: 8/3/16

KJ

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	670	770	BARREN	RUSTLER	670
YATES	2500	2735	BARREN	YATES	2500
DELAWARE	4790	6790	OIL	DELAWARE	4790
BONE SPRING	6790	8110	OIL	BONE SPRING	6790

## 32. Additional remarks (include plugging procedure):

Surf csg cmt circ to surf listed in bbls (46 bbls)  
Intermediate csg cmt circ to surf listed in bbls (134 bbls)  
Production csg as follows: 190 jts 7" 29# P-110 csg & 117 jts 5-1/2" 17# P-110 csg, set @ 13,775'.  
Tubing as follows: 251 jts 2-7/8" L-80 tbg & 10 jts 3-1/2" L-80 tbg, set @ 8531'.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #331518 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO, LP, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 03/15/2016 ()

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/15/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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