

OCD CONSERVATION  
NM OIL CONSERVATION DISTRICT  
ARTESIA DISTRICT  
AND 04 2016

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC061869

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: MEGAN MORAVEC  
megan.moravec@dvn.com

8. Lease Name and Well No.  
BIG SINKS DRAW 25 FED COM 2H

3. Address 333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)  
Ph: 405.552.3622

9. API Well No.  
30-015-42520

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 25 T25S R31E Mer  
At surface SENW Lot F 2440FNL 1980FWL  
Sec 25 T25S R31E Mer  
At top prod interval reported below SENW Lot F 2440FNL 1980FWL  
Sec 24 T25S R31E Mer  
At total depth NENW Lot C 330FNL 1946FWL

10. Field and Pool, or Exploratory  
JENNINGS; BONE SPRING, W.

11. Sec., T., R., M., or Block and Survey  
or Area Sec 25 T25S R31E Mer

12. County or Parish  
EDDY  
13. State  
NM

14. Date Spudded  
03/04/2015

15. Date T.D. Reached  
03/30/2015

16. Date Completed  
 D & A  Ready to Prod.  
06/27/2015

17. Elevations (DF, KB, RT; GL)\*  
3335 GL

18. Total Depth: MD 17546  
TVD 10504

19. Plug Back T.D.: MD 17466  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL / GAMMA RAY / CCL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1020		390		0	627
12.250	9.625 J-55	40.0	0	4342		1600		0	66
8.750	7.000 HCP-110	29.0	0	17516		2565		100	16
8.75	5.50 P110	17.0							

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		10494						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10548	17451	10548 TO 17451		936	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10548 TO 17451	38,965.5 GALS 15% NEFE ACID, 1,271,000# 100 MESH, 13,235,000# 30/50 SAND

28. Production - Interval A

ACCEPTED FOR RECORD  
ELECTRIC PUMPING UNIT  
MAR 28 2016  
D. Ham

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
06/27/2015	07/24/2015	24	→	712.0	1774.0	1751.0		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI	1773	3000.0	→				2492	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #311310 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation Due: 12/22/15

AB

K5

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
2ND BSSS	9975		OIL	2ND BSSS	9975

32. Additional remarks (include plugging procedure):  
Intermediate csg cmt circ listed in bbls (66 bbls).

Production csg as follows: TD 8-3/4" hole @ 17546'. RIH w/ 224 jts 7" 29# HCP-110 & 173 jts 5-1/2" 17# P-110 csg, set @ 17515.6'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #311310 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 11/06/2015 ()

Name (please print) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 08/03/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***